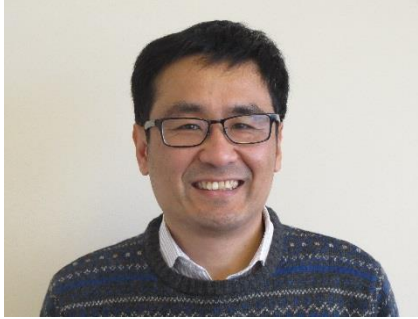


# Pipeline In-line Inspection

## 管道内检测技术

- Bill Gu
- March 9<sup>th</sup>, 2020

# Who am I?



**Bill Gu**

**Principal Consultant  
Integrity Services Division  
Bakerhughes  
[Bill.gu@bakerhughes.com](mailto:Bill.gu@bakerhughes.com)**



**Ph.D , Registered professional Engineer in Canada. Over 20 years experience in pipeline integrity management, specialising in ILI technology, defect assessment methodologies, risk and reliability assessment, corrosion growth studies and advanced data management**

**Is PPS commercial leader for China and a Principal Consultant in the Integrity Services Division at Bakerhughes. He is a member of APEGGA, ASME, ISO, PRCI and NACE.**

# 提纲

1. 内检测的发展历史
2. 常规内检测技术
3. 如何选择适合的检测技术
4. 超声波与漏磁检测的区别
5. 最新内检测发展趋势

# •内检测的发展历史

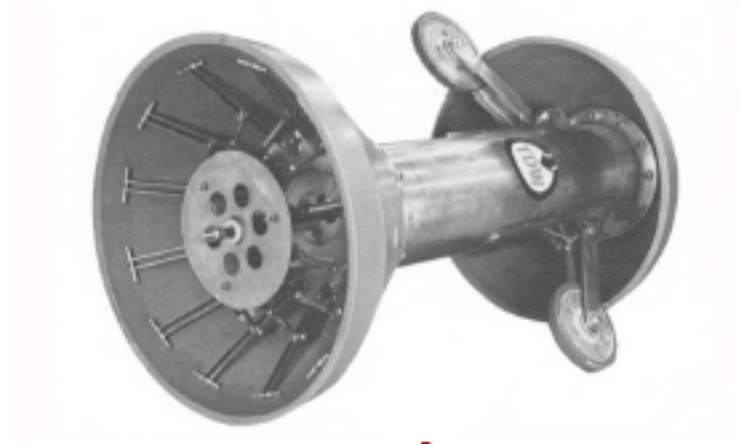
# History of ILI -1960s

- **Magnetic Flux Leakage (MFL) tool:** Developed in 1965 by Tuboscope to detect areas of metal loss
  - First tool had 12 sensors, with 90° arc on bottom of pipe (low resolution)
  - Detected internal corrosion on crude oil pipelines
  - Tape Recorder used as data storage



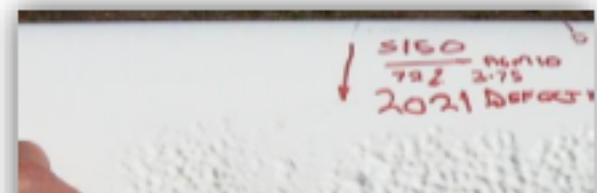
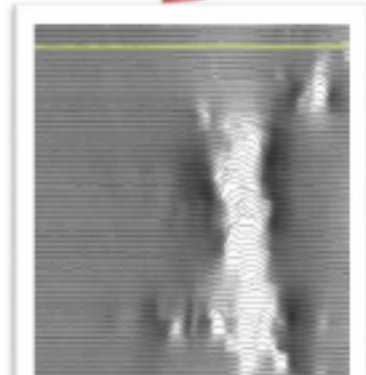
# History of ILI – 1960s

- **Kaliper** tool first developed by TDW in late 1960s
- Provided coarse measurements of dents and out-of-roundness pipe
- Single channel recorder with sensors mounted on inside of rear cups
- Data recorded on pressure sensitive paper inside the tool



# History of ILI – 1970s and 1980s

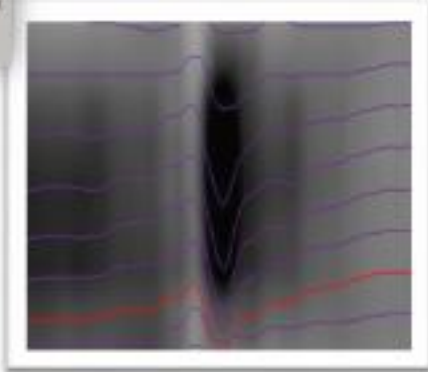
- 1970s - British Gas (BG) invests in their own high-resolution MFL inspection tool. Vetco and Tuboscope succeed in developing new MFL tools.
- Instead of 12 sensors per tool, these new tools had approximately 1.27 cm (0.5 in) spacing, permanent magnets, and inner diameter/outer diameter (ID/OD) discrimination.
- Inspection tools could detect and size anomalies





# History of ILI – 1970s and 1980s

- **Deformation (DEF)** tools improve from single channel sensors to 6-12 channel sensors
- Nearly every vendor develops DEF tool with various levels of resolution.





# History of ILI – 1990s and 2000s

- **Ultrasonic Crack Detection (UTCD):** Pipeline Integrity International (PII) develops first tool in 1994 for axial cracks.



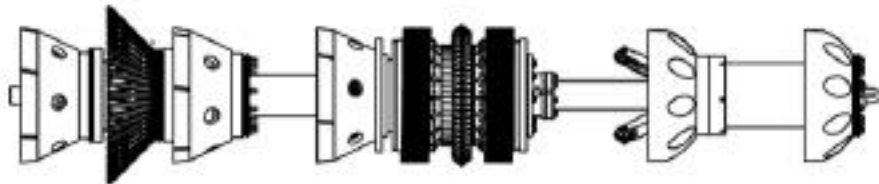
Photo: geoilandgas.com

- **Circumferential MFL (CMFL)** - developed for axial metal loss and crack-like defects



Photo: geoilandgas.com

- **Combo-tools** are introduced using multiple technologies on a single tool – DEF + MFL



# History of ILI – 1990s and 2000s

- **Electromagnetic Acoustic Transducer (EMAT):**

- Rosen and GE-PIL develop first EMAT tools - crack inspections on gas transmission pipelines

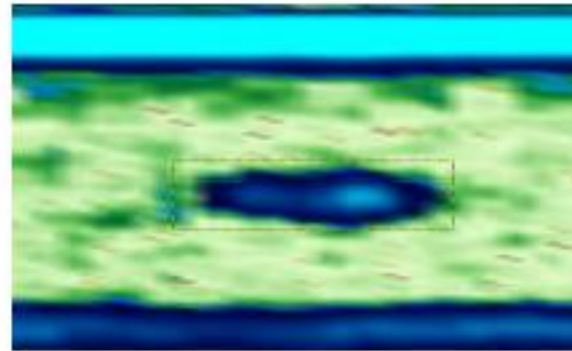


Photo:  
geoilandgas.com



Photo: rosen-group.com

- TDW develops first EMAT tool in late 2000s



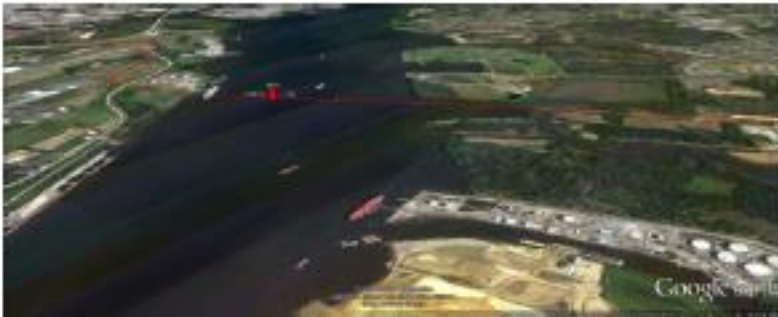


# History of ILI – 1990s and 2000s

- **Speed Control tools** – allows pipelines to operate at full rate while ILI tool travels at a slower rate.



- **Mapping (XYZ) tools** – provides GPS coordinates of pipeline



- **Robotic tools** – difficult to pig pipelines
  - Unbarred tees, low/no-flow, diameter changes, mitre bends

Photo: diakont.com



# BakerHughes内检测器系列研发历史

1977年开发高分辨率漏磁检测器，  
1998年增加GIS定位测绘功能。



1985年研制超声波壁厚腐蚀检测器。



1992年研制用于输气管线的弹性波裂纹检测器。



1994年开发出高分辨率超声波裂纹检测器，用于  
液体管线。



1999年研制出环向漏磁检测器，用于轴向狭长腐蚀和  
严重的直焊缝裂纹缺陷。



2002年开发出高分辨率EMAT裂纹检测器，用于输气管线。



2005多变径可伸缩检测器



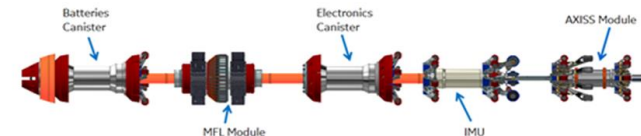
2005 Ultra ScanDuo 相控阵检测器



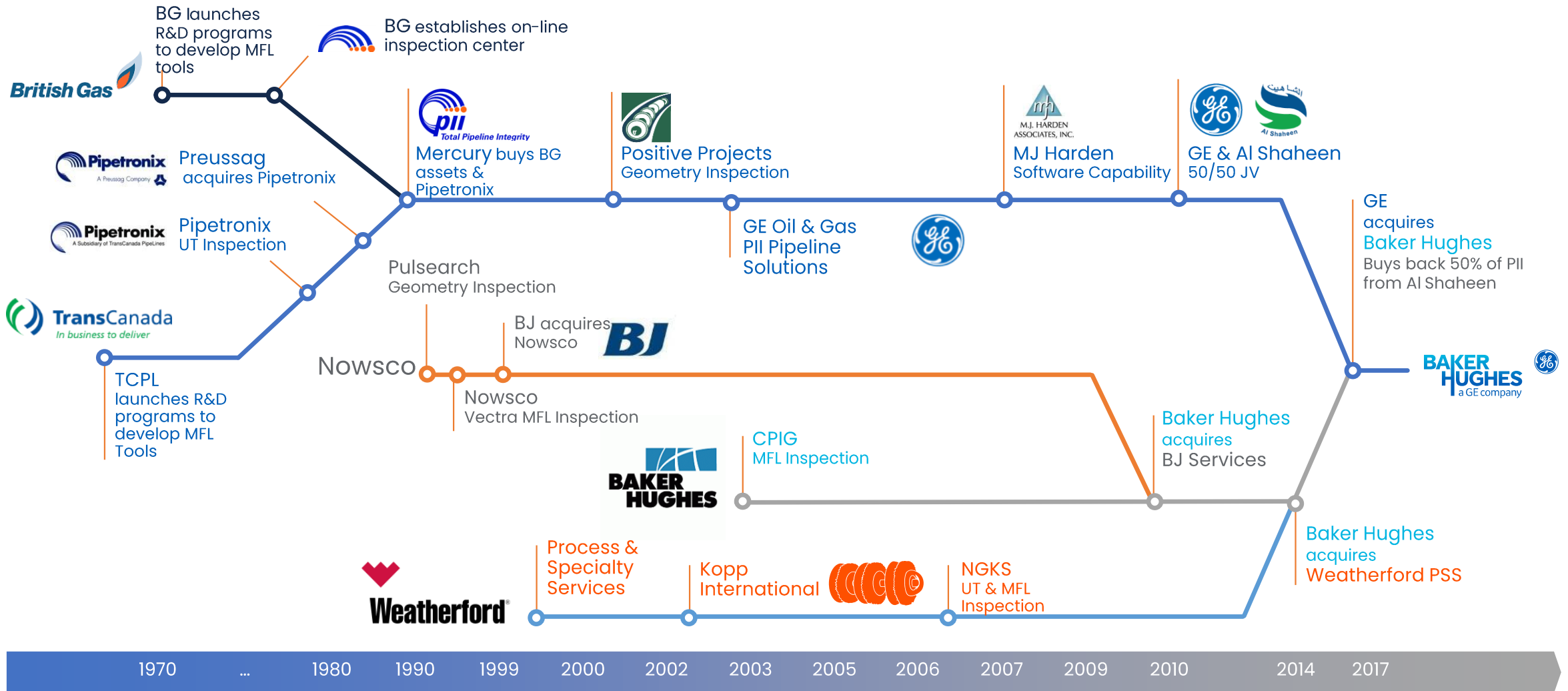
2008第四代漏磁检测器开发



2012 轴向应变检测器 AXISS



# 内检测公司的发展历史- I II



# •常规内检测技术





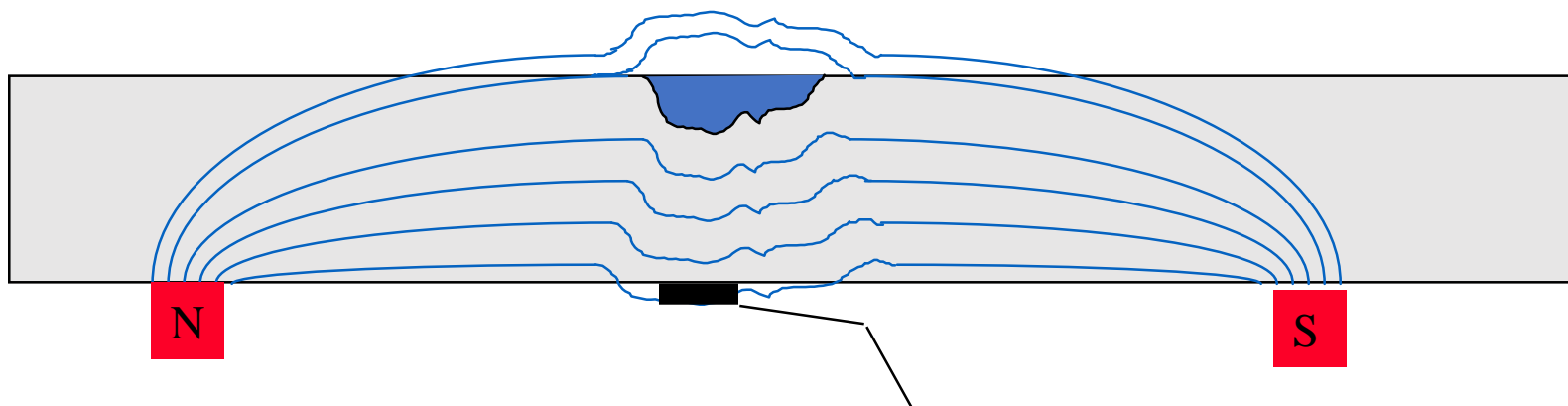
**MagneScan**



# *MagneScan* 漏磁检测器

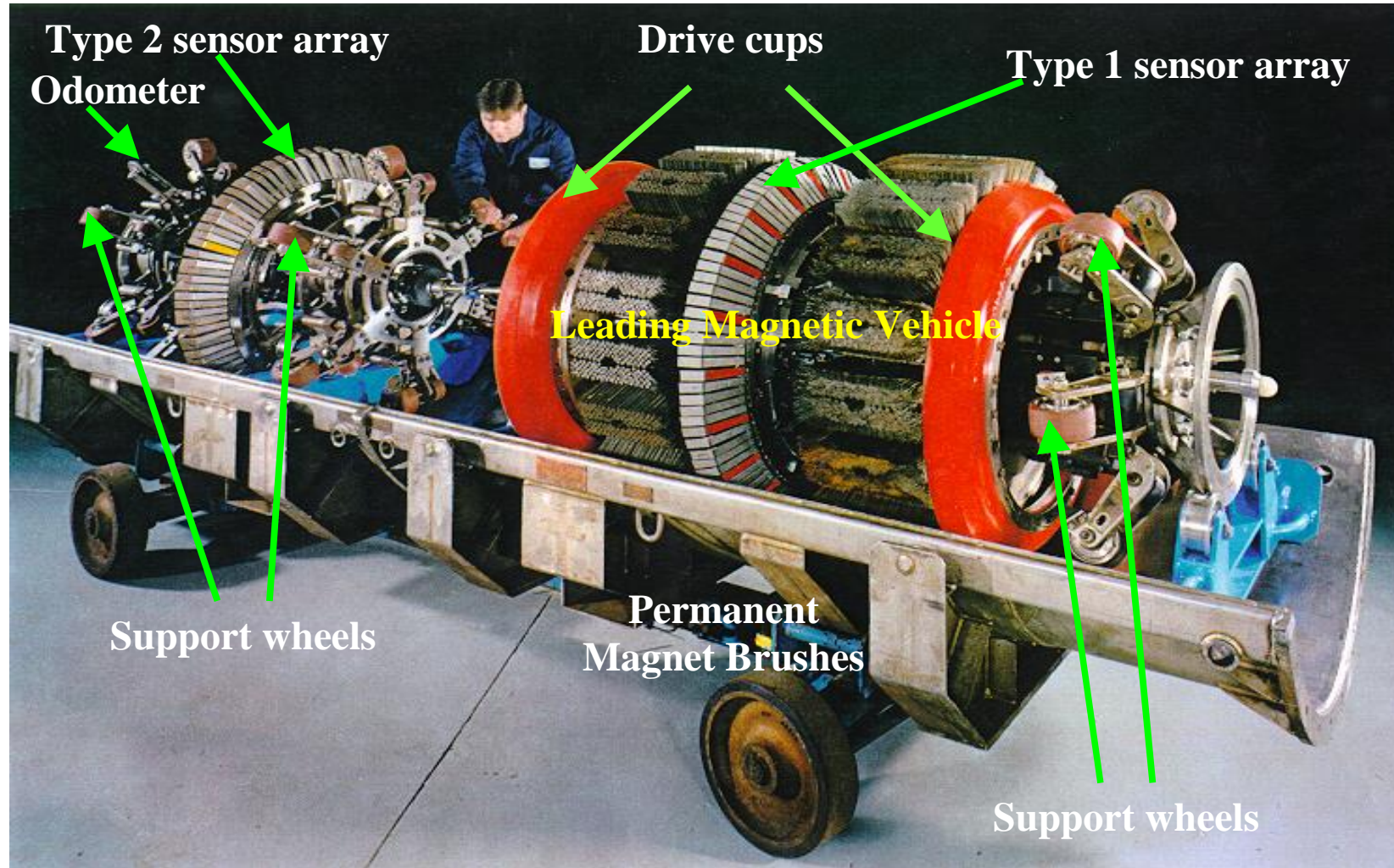
- *Magnetic Flux Leakage*
- *主要适用于:*
  - 金属损失探测——管道内外腐蚀等
  - 油气管道都适用
- 其次还可以探测
  - 环焊缝缺陷
  - 管道金属外接物
  - 管道材质硬疤

## 漏磁检测器原理



- 强磁铁产生高磁通量通过管壁
- 如下情况会使磁力线产生扭曲：
  - 管壁中有金属损失点
  - 如果有金属接近管壁
  - 材质变化
- 传感器会接受到磁通量的变化

# MagneScan 漏磁检测器



3" - 56" 英寸



# 56" MFL Tool



*56" MagneScan*

## 36/48 英寸双径检测器





## 漏磁检测器可以探测到的缺陷



**Corrosion**



**Contacting Metal Objects**



**Weld defects**



**Dents & Gouging**

Girth Weld

150mm diameter branch  
pipe attachment

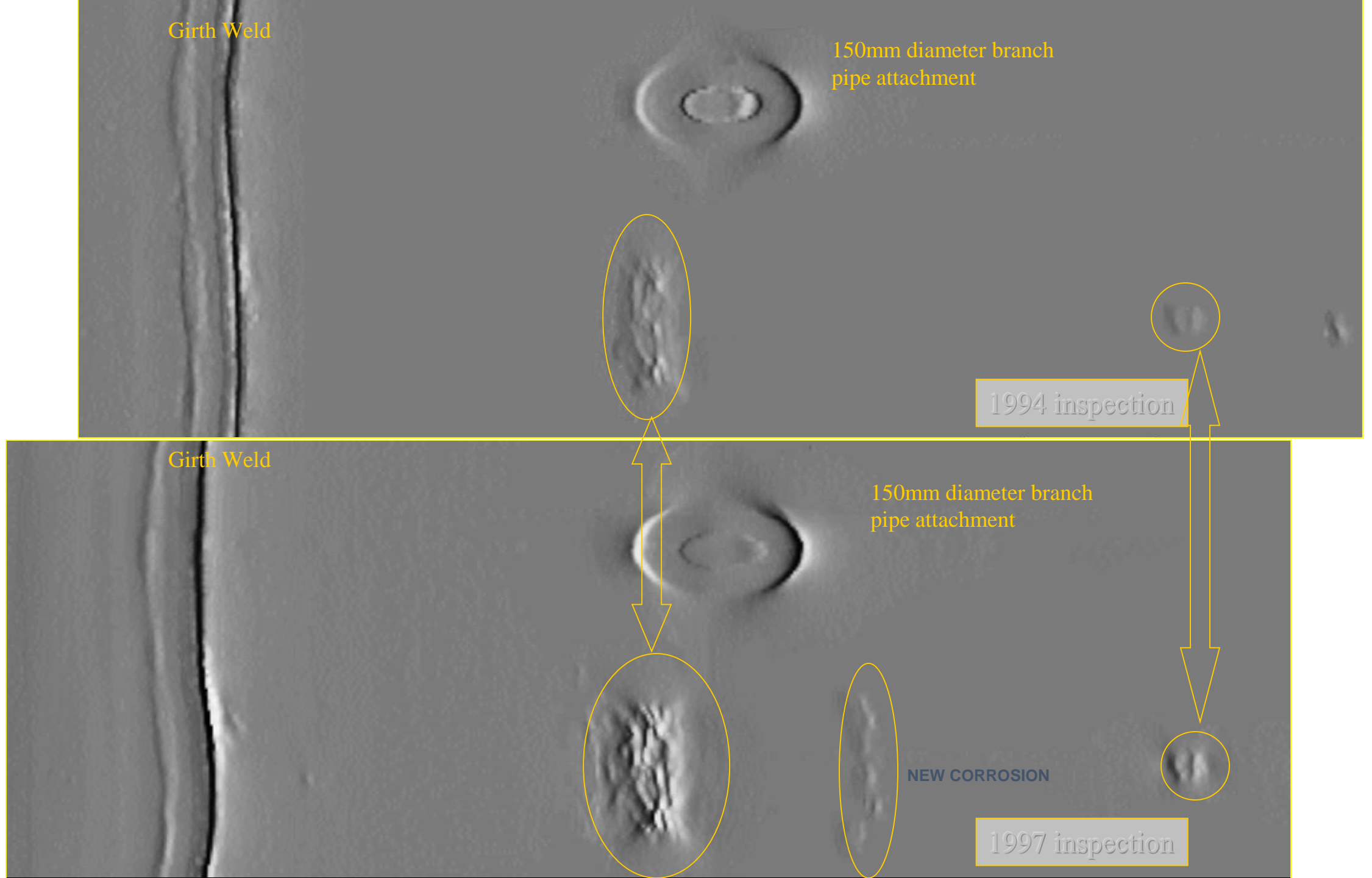
1994 inspection

Girth Weld

150mm diameter branch  
pipe attachment

NEW CORROSION

1997 inspection







**UltraScan WMI**



# 超声波壁厚检测器USWM

- *Ultrasound - Time of Flight*

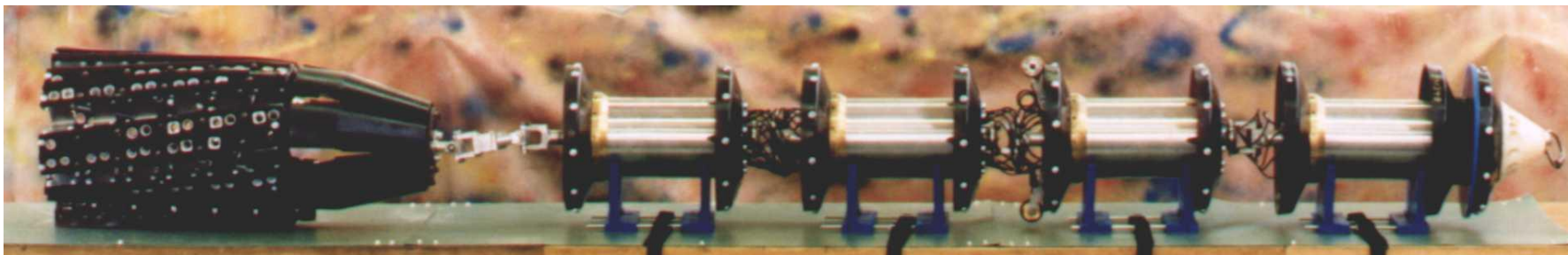
- *主要适用于*

- 金属损失探测——管道内外腐蚀
- 输油或液体管线

- *其次还可以探测*

- 夹层缺陷
- 氢鼓泡

# UltraScan WM



**10" UltraScan WM**

金属损失的直接测量

精度较高 $\pm 0.4\text{mm}$

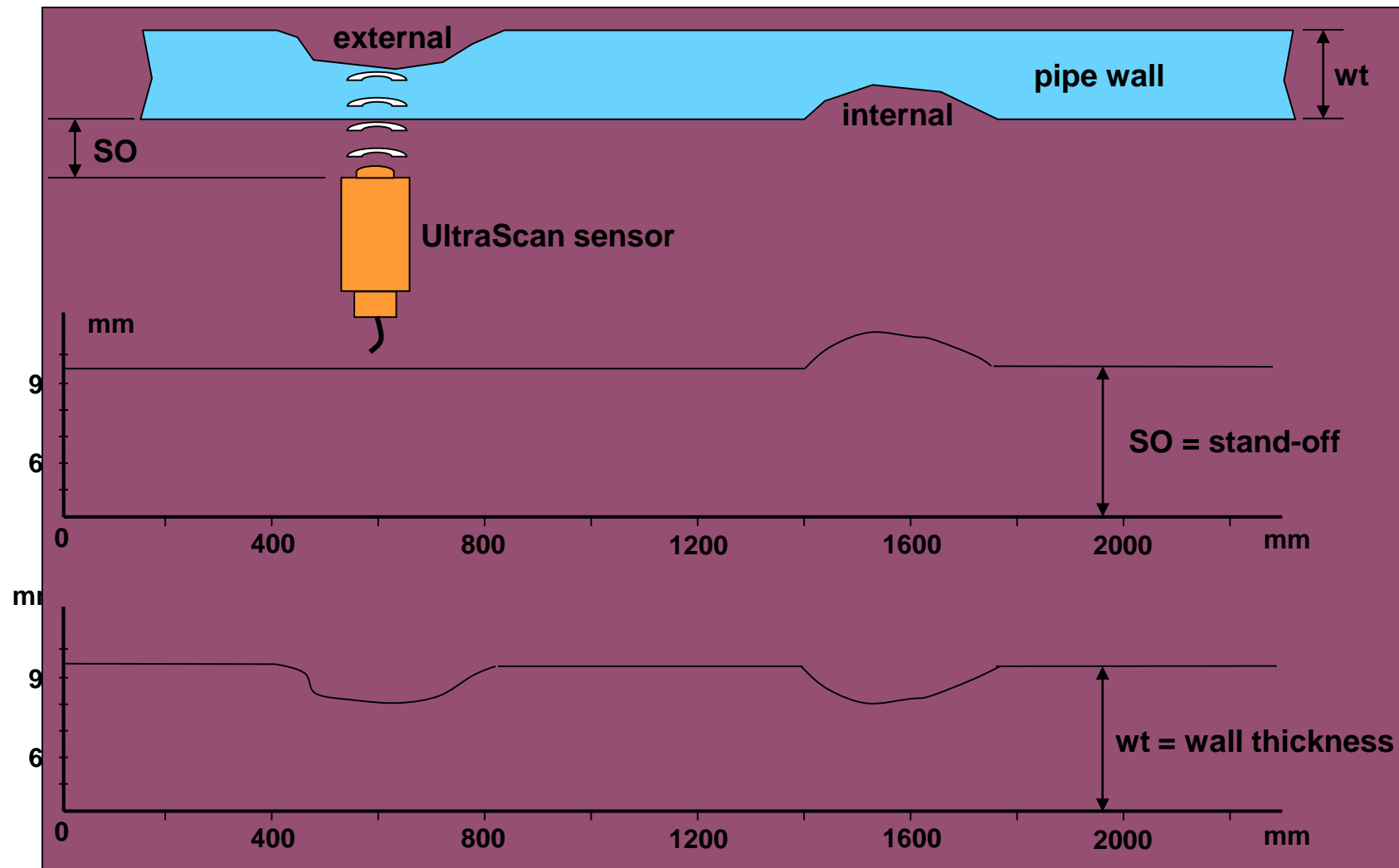
有效区分内外腐蚀

可探测除腐蚀外的管体加工缺陷如夹层等

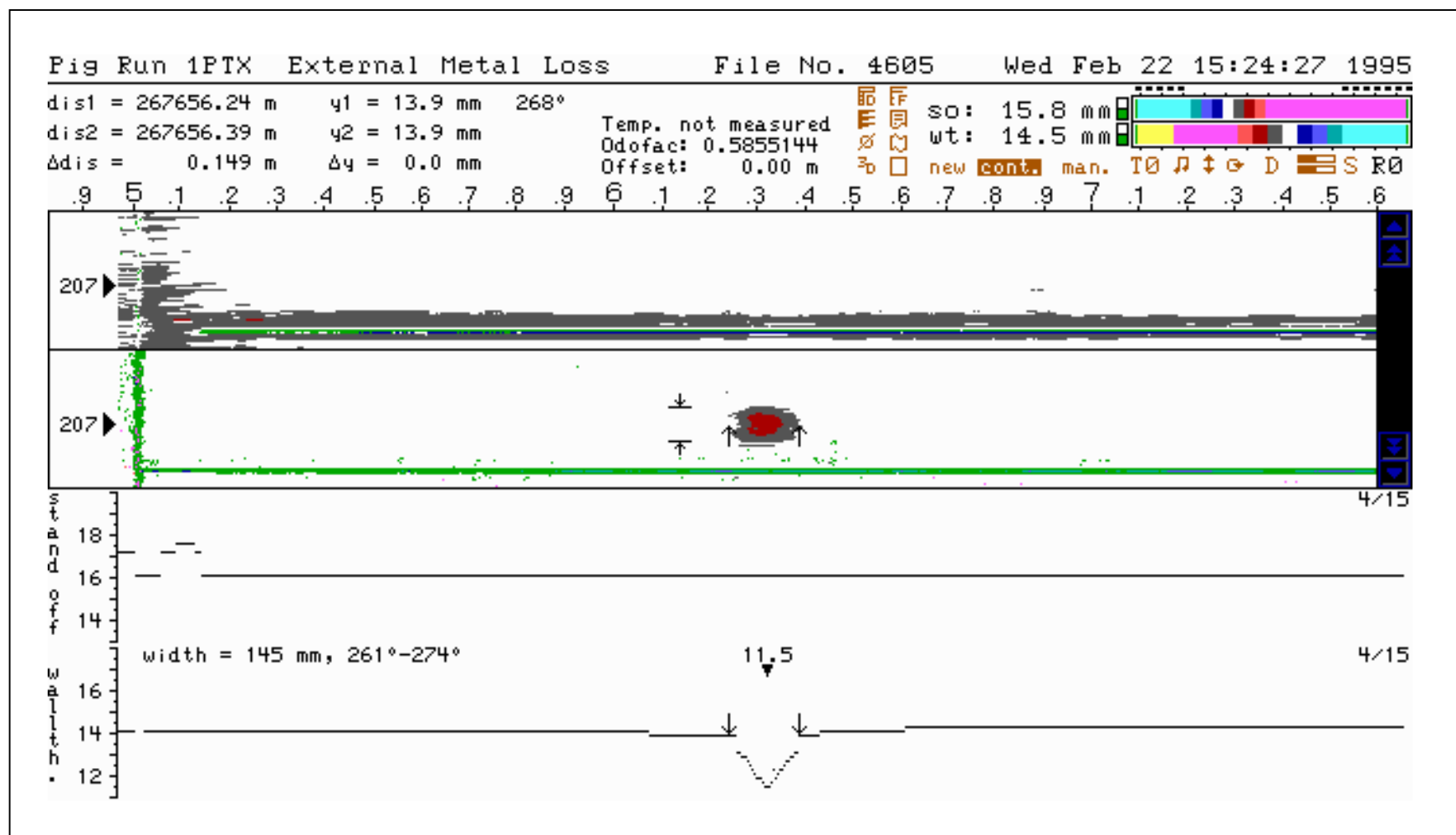
只适用于输油管线

费用较漏磁检测器昂贵约20%

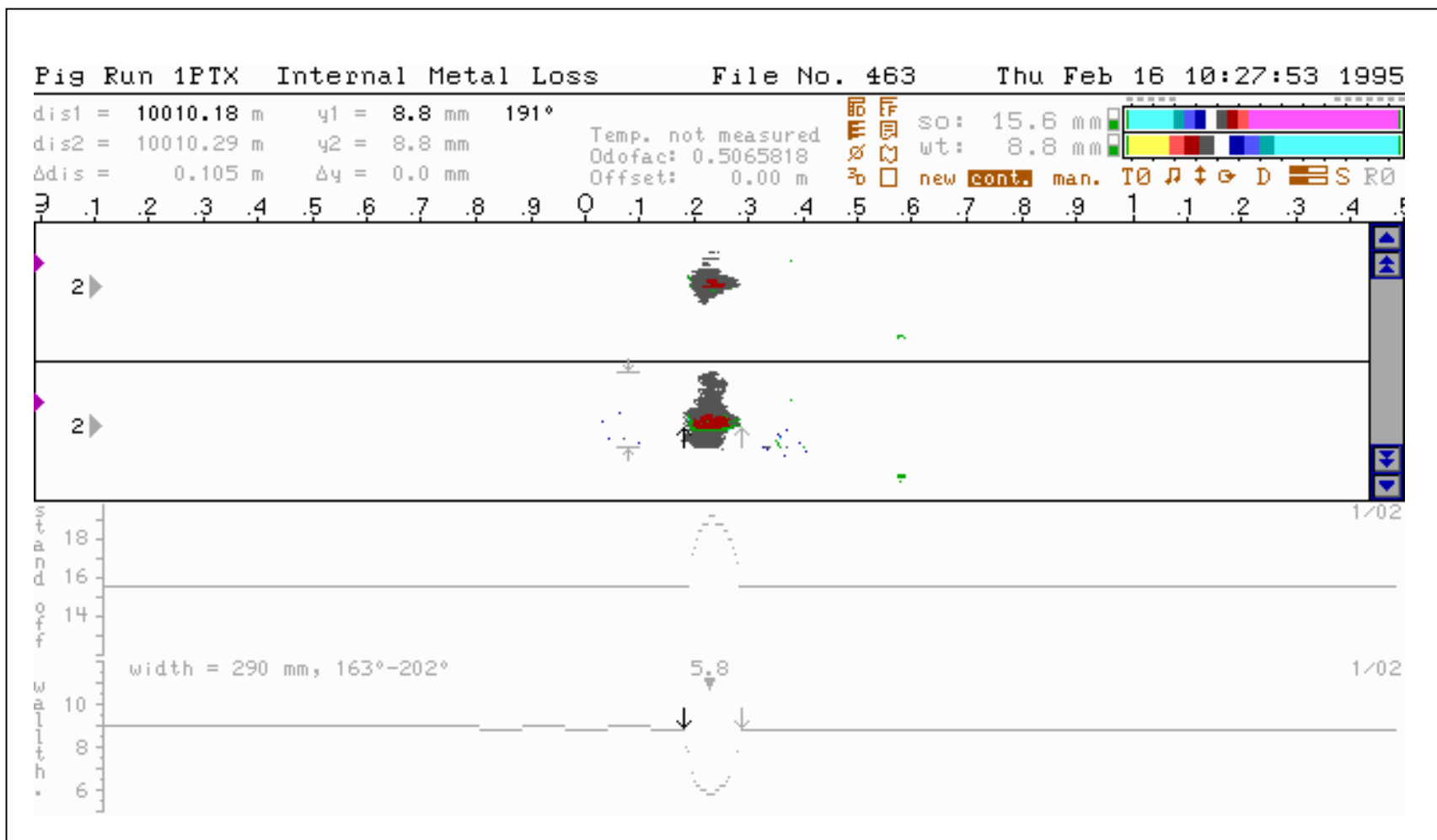
# 超声波原理



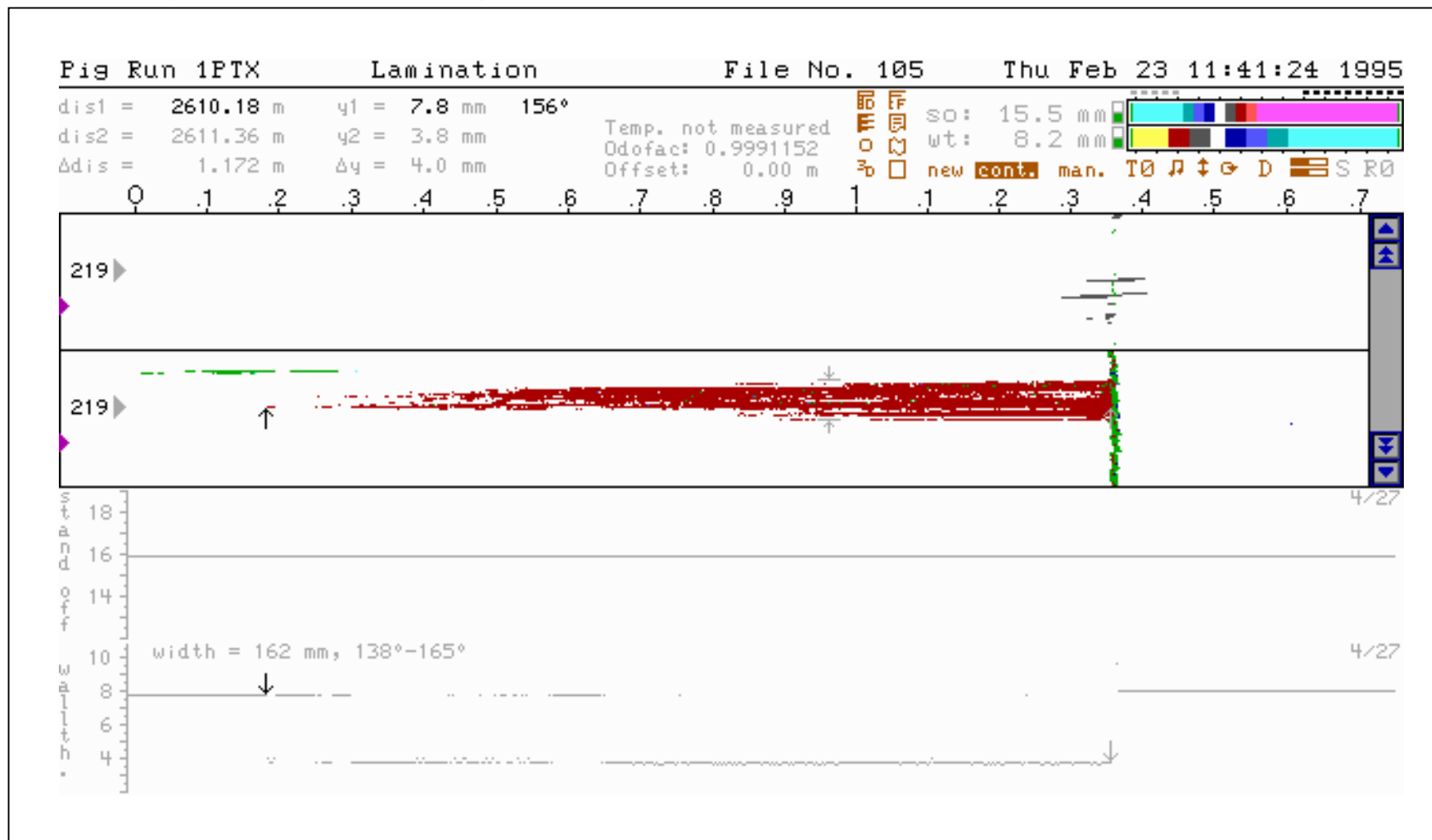
# 外腐蚀信号



# 内腐蚀信号



# 夹层缺陷信号





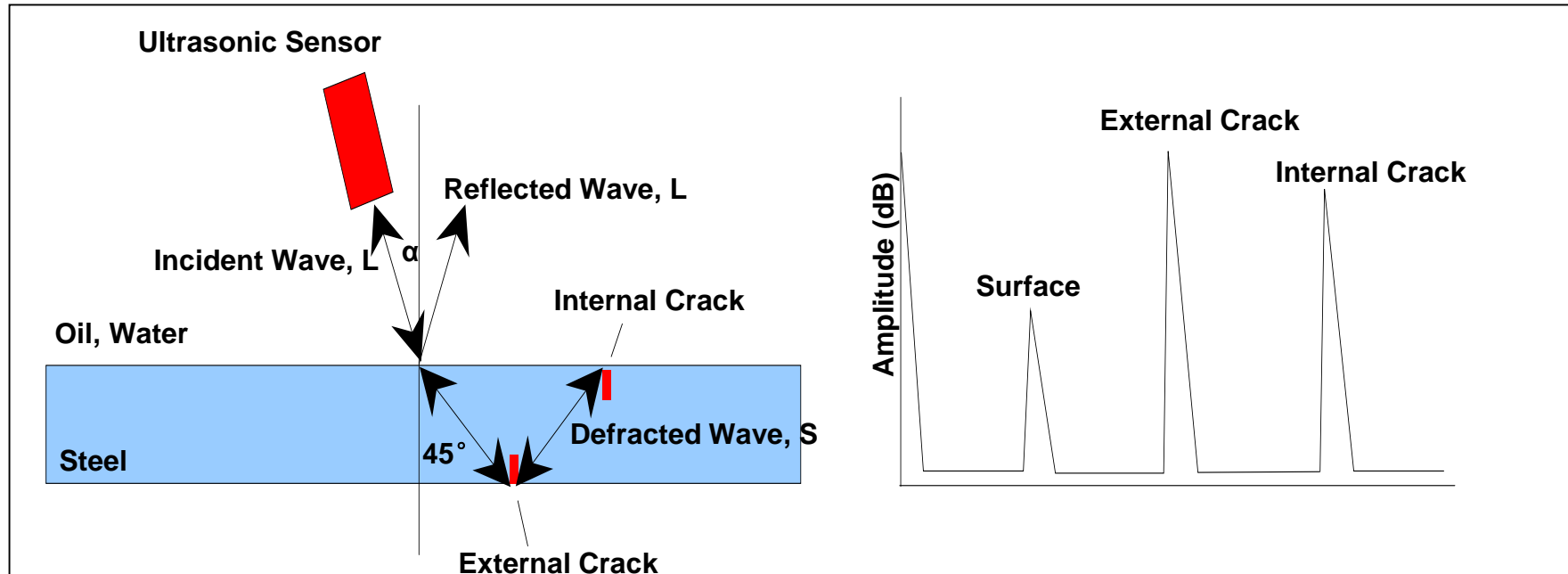


**UltraScan CD**

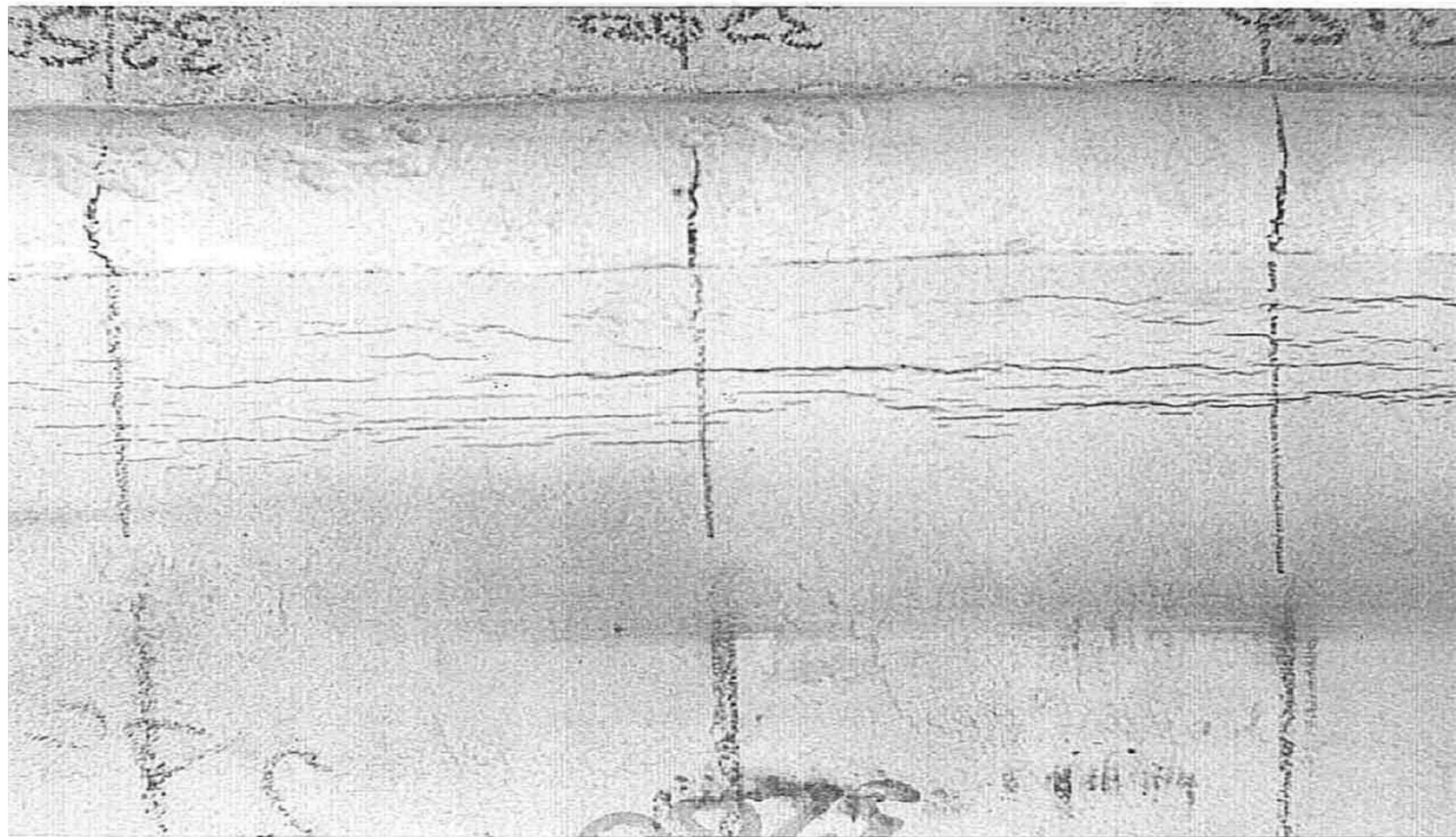
# *Ultrascan CD*-超声波裂纹探测器

- *Ultrasound - 45° Shear Wave*
- *主要适用于*
  - 管体应力腐蚀裂纹
- *还可探测到*
  - 焊缝的疲劳和收缩裂纹

# 超声波裂纹检测器原理



## SCC 焊缝附近的应力腐蚀裂纹





# 检测器发射



# 环向漏磁检测器



**TranScan**

# *Transcan*

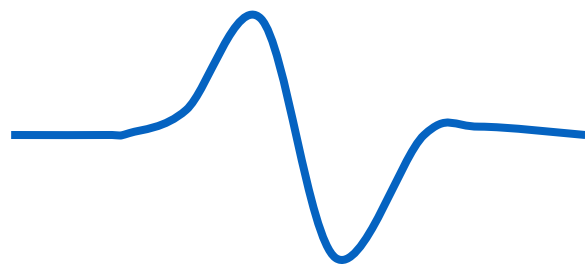
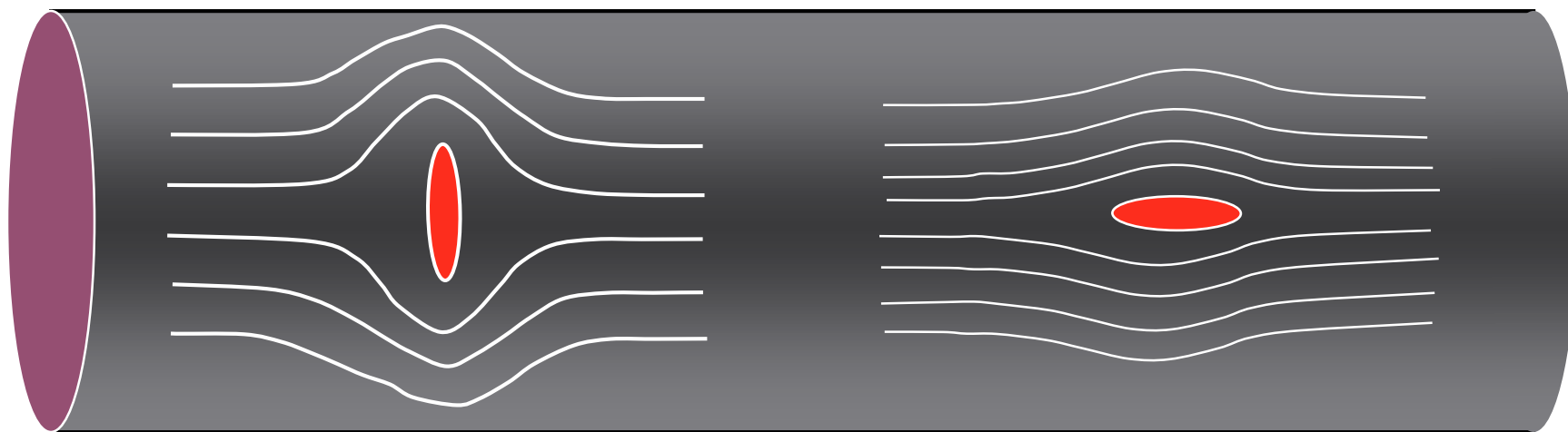
- 漏磁原理 – 环向磁场
- 主要适用于:
  - 轴向狭长金属损失缺陷
- 其次还可探测:
  - 直焊缝裂纹



# 轴向焊缝缺陷引起 的爆管事故



# 缺陷几何尺寸对传统漏磁检测器 磁场变化的影响

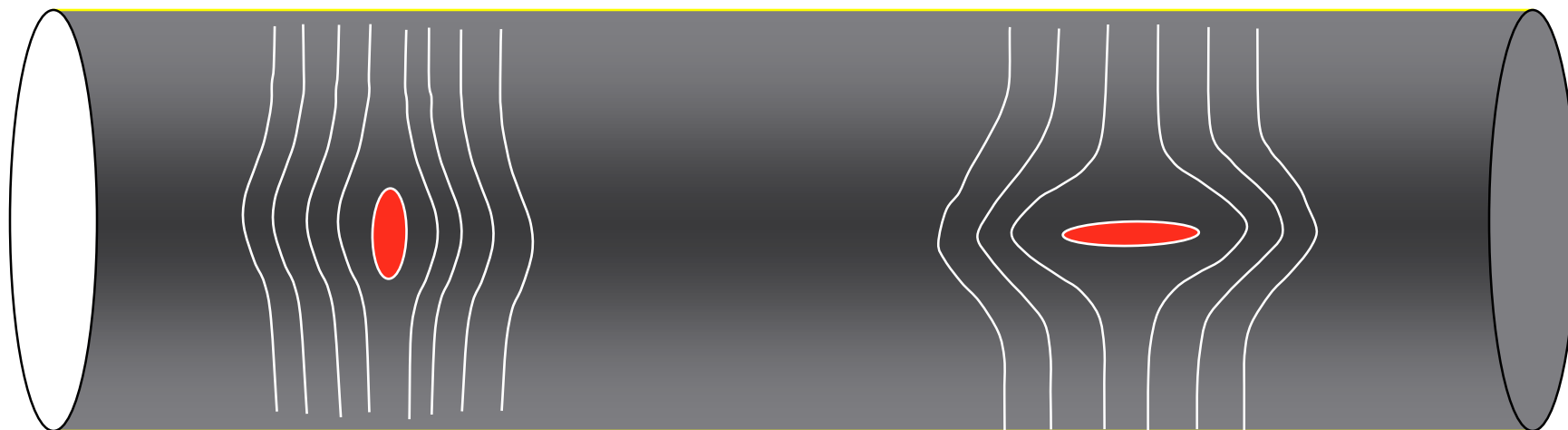


环向缺陷对磁场敏感，信号强

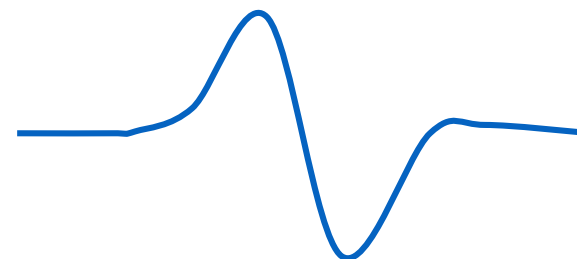


轴向缺陷信号弱

# 缺陷几何尺寸对环向漏 磁检测器磁场变化的影 响

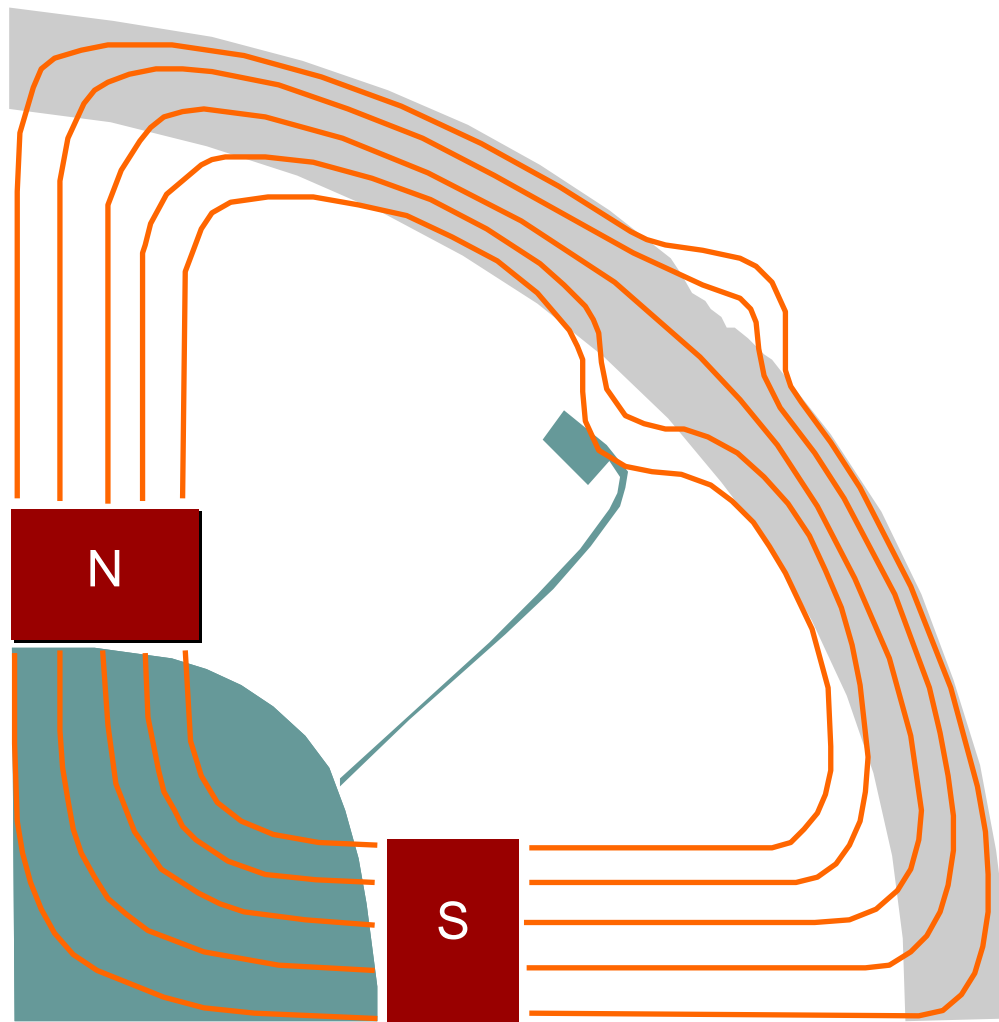


环向缺陷信号较弱



轴向缺陷信号较强

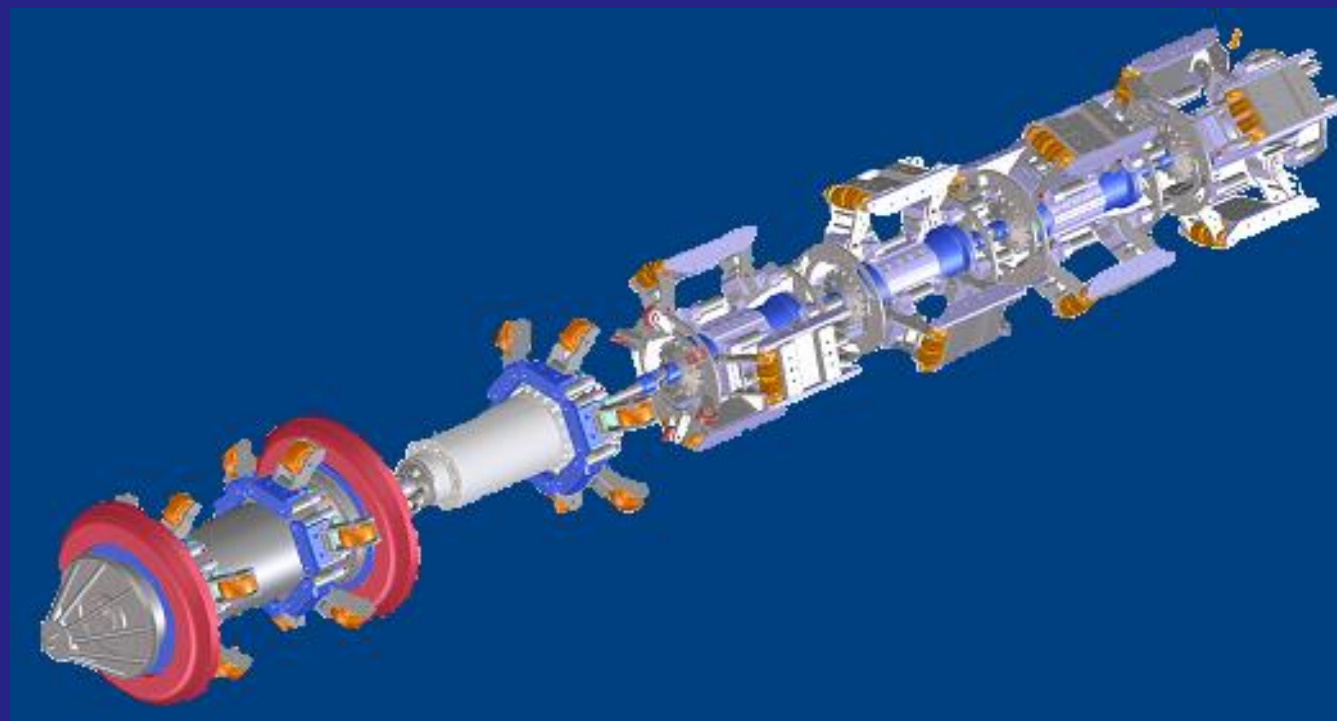
# 环向检测器磁场分布





*12" TFI tool*

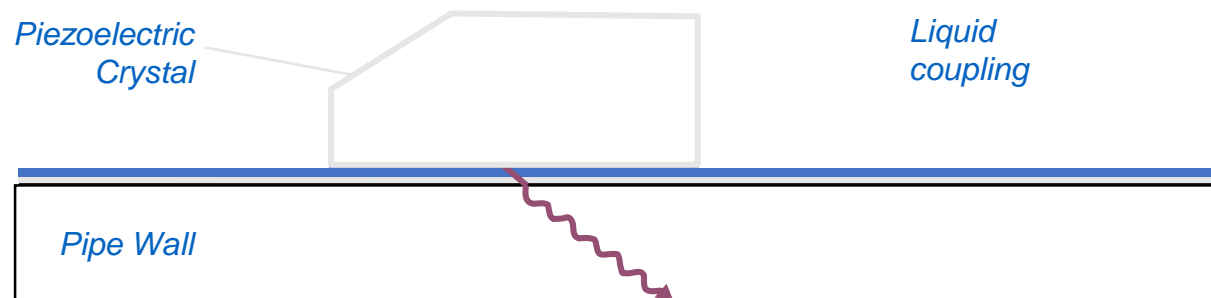




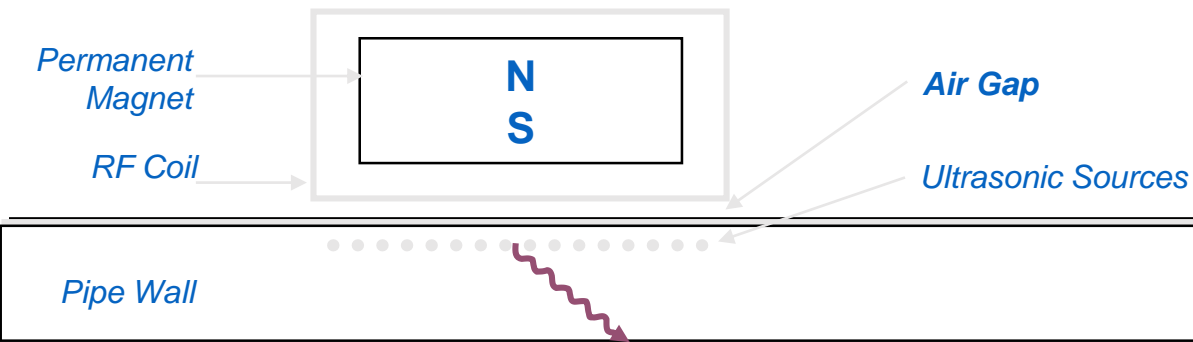
EmatSCAN

# 高精度输气管线裂纹检测EMAT 技术

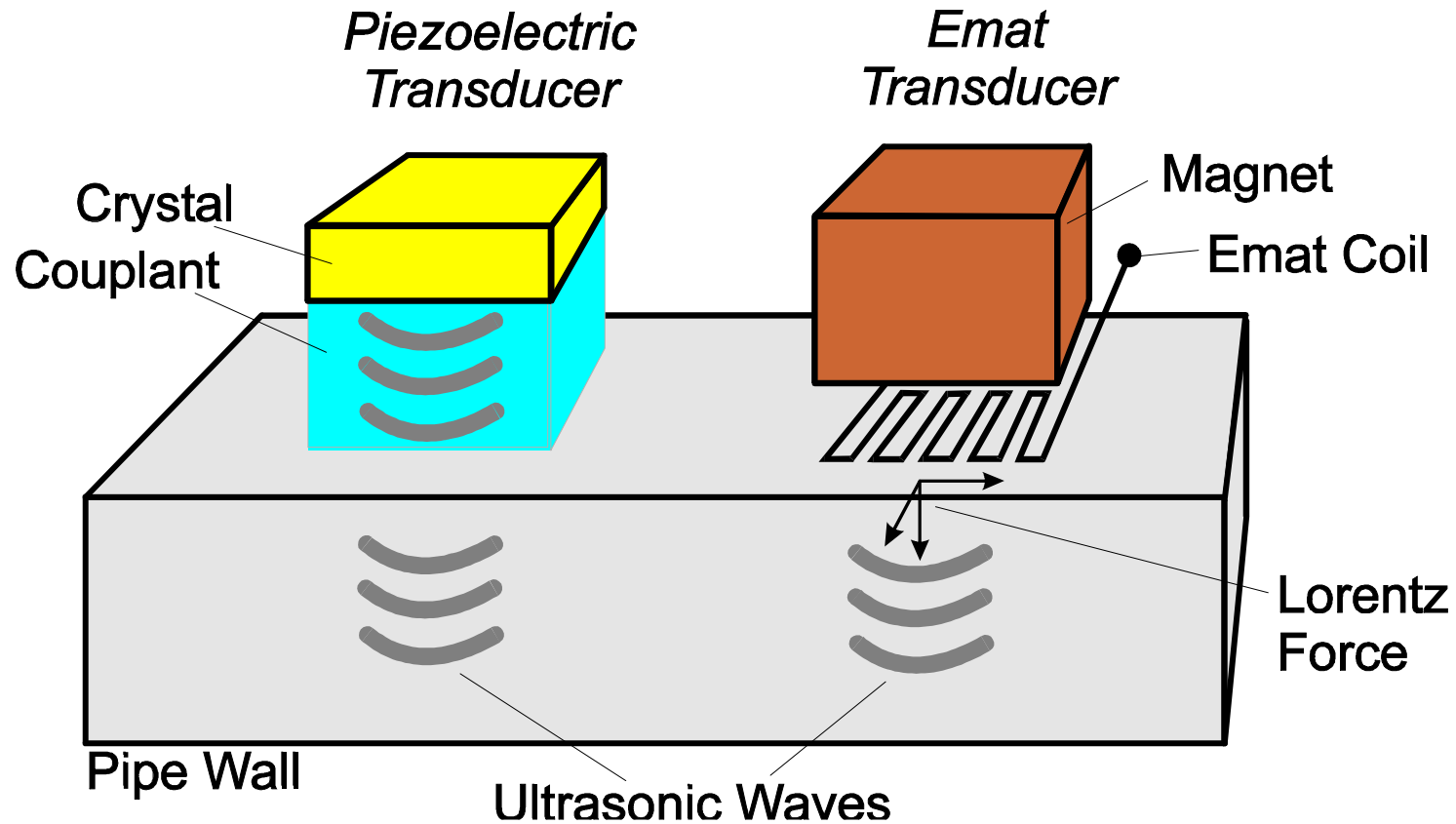
## Conventional Ultrasonic technology



## EMAT technology



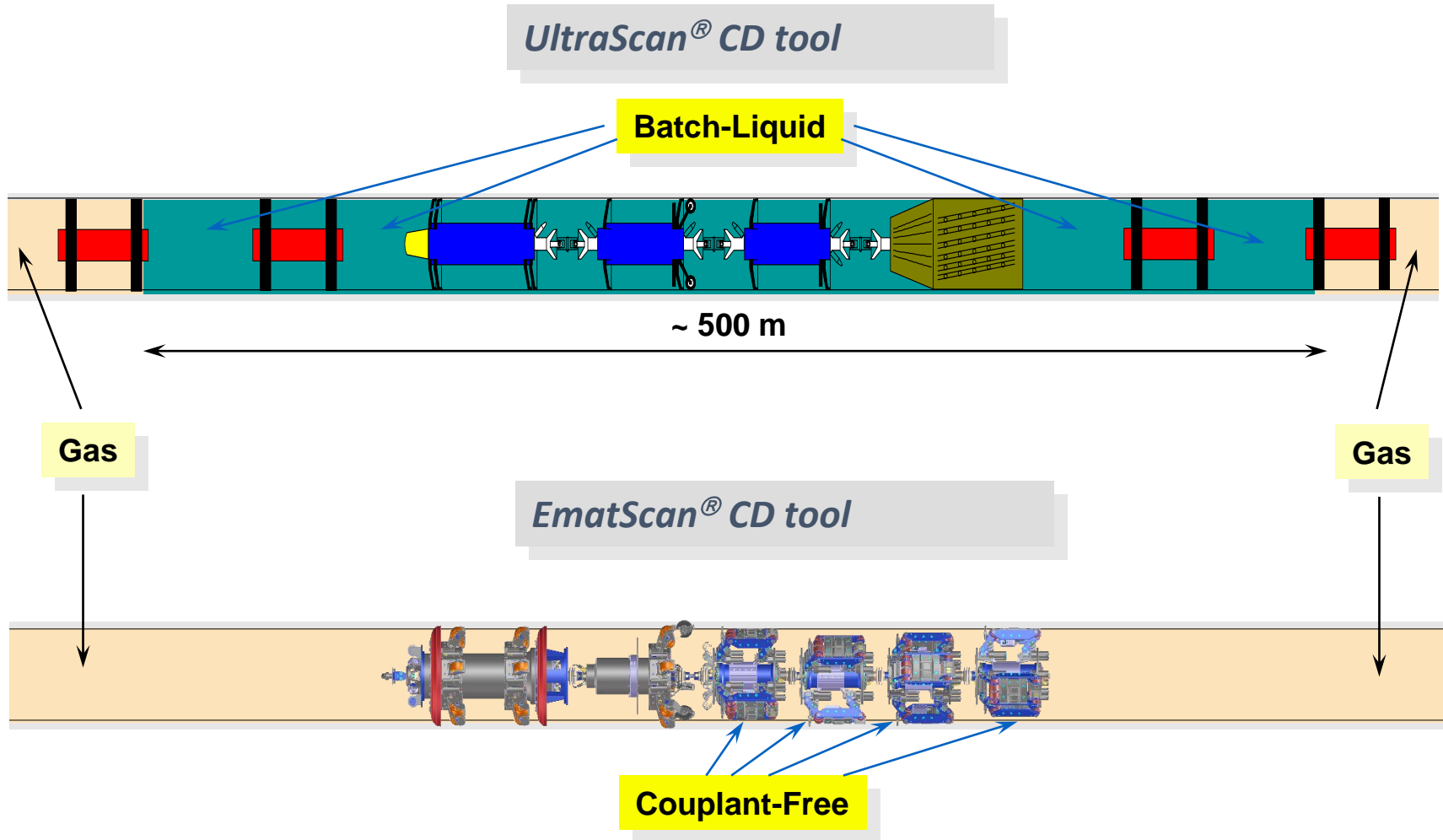
# EMAT - Electromagnetic Acoustic Transducer



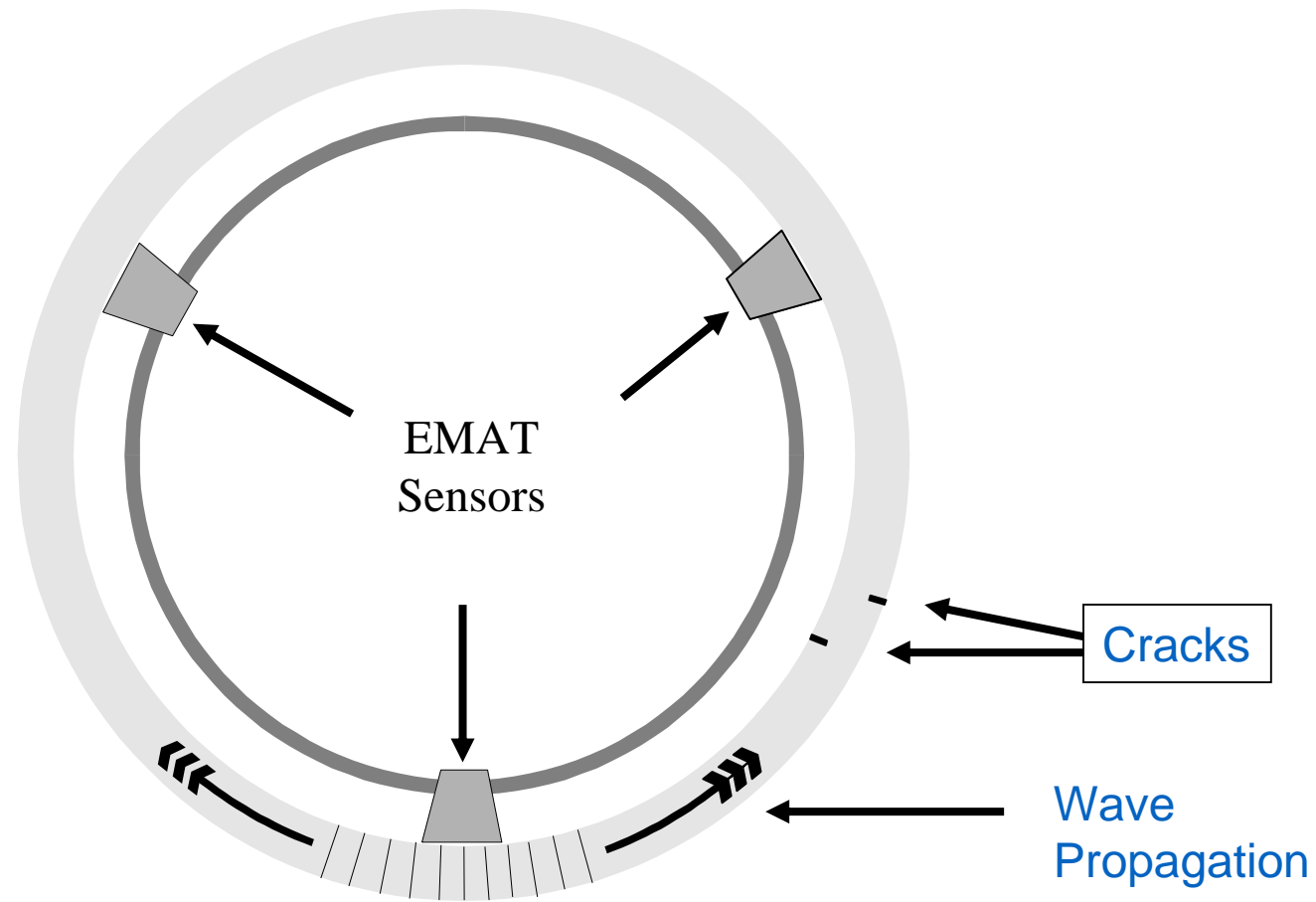
## EMAT Principle of Operation:

A high-frequency coil induces eddy currents in the material. The surface currents in the presence of the magnetic field generate a Lorentz force that is transferred to the atomic lattice of the material. This force produces an ultrasonic wave that propagates through the material.

# Crack detection in gas pipeline



# EmatScan 传感器工作原理



- Detection of internal and external crack-like defects
- System of interacting EMAT sensors

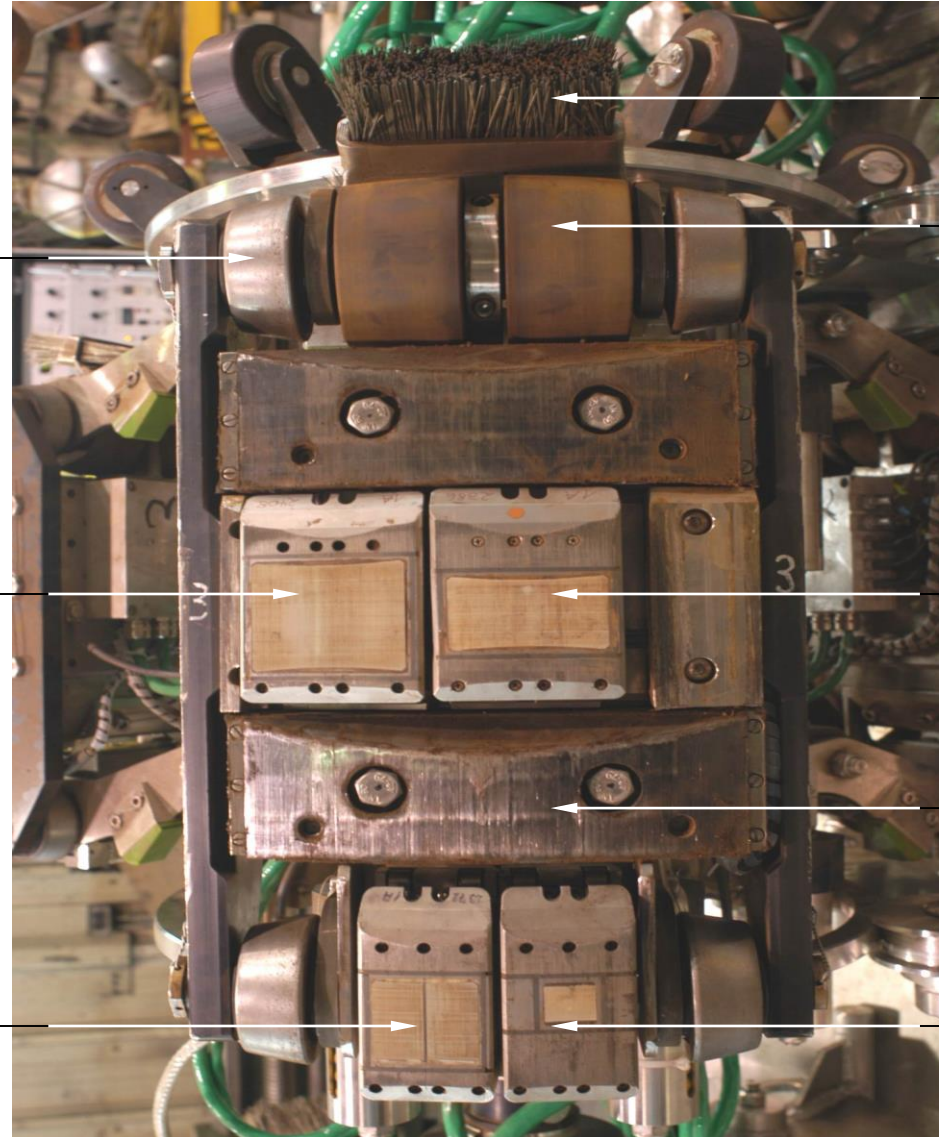


# Sensor Arrangement per Sensor Skid

Guide Wheel x 4  
to maintain 3mm  
gap between  
magnet and pipe  
wall

SH  
Transmit

RH Sensor



Brush to  
remove  
debris

More wheels  
to share  
loading

SH Receive

Magnet to reduce  
motion induced  
Barkhausen noise,  
increase S/N ratio

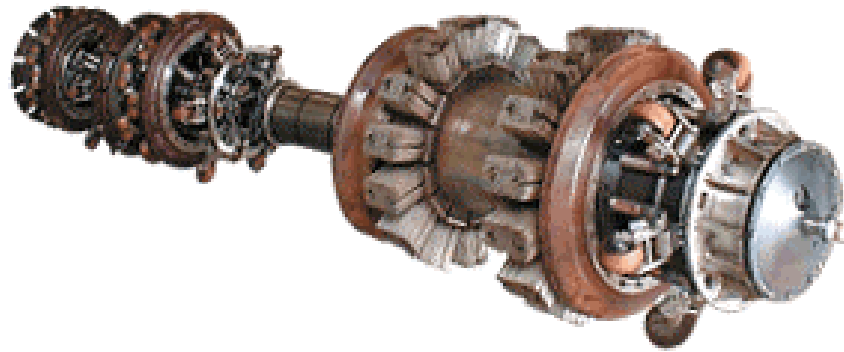
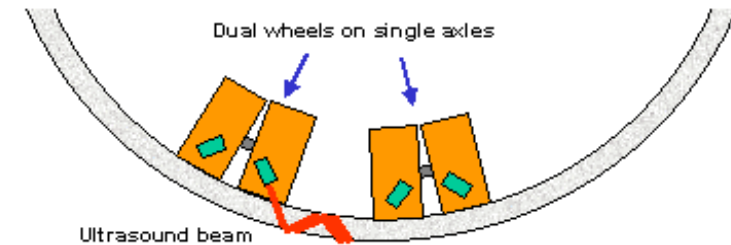
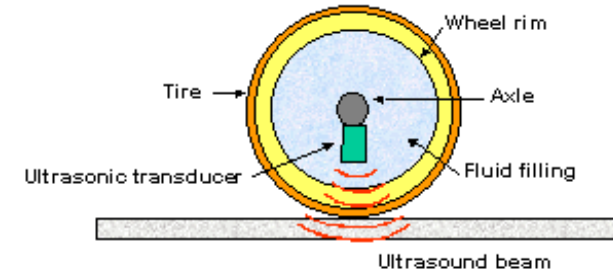
TS Sensor  
for WT

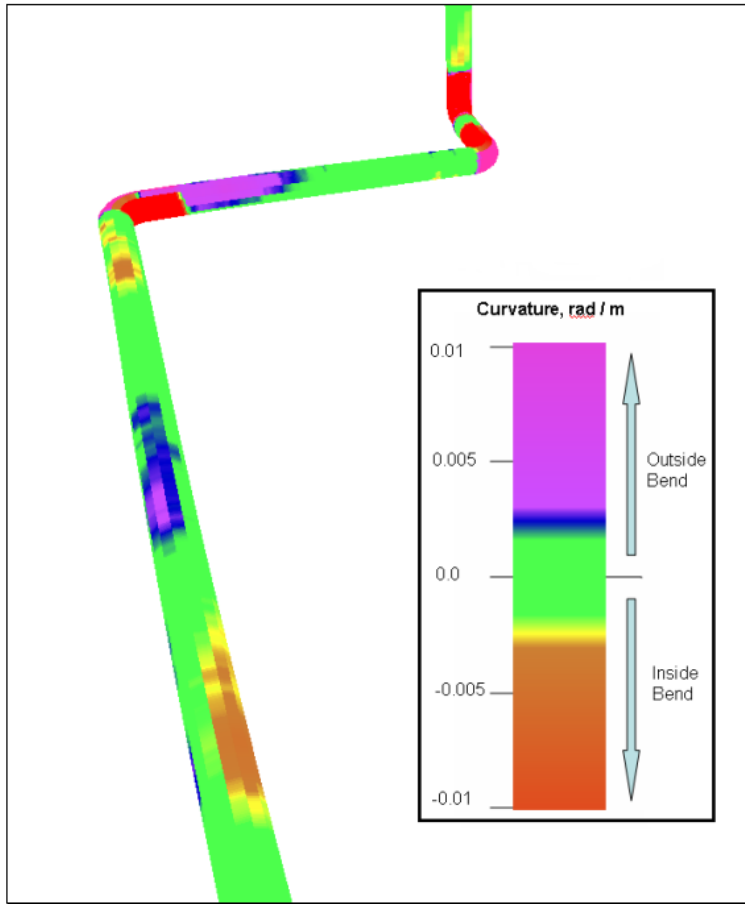


# Elastic Wave

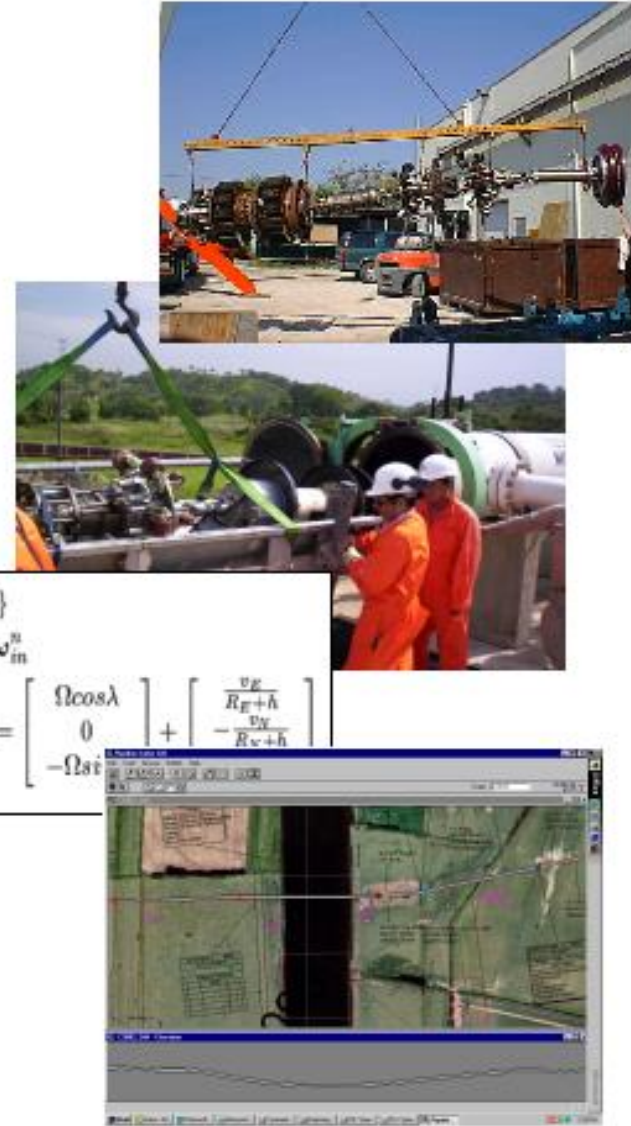
## Elastic Wave

- Based on ultrasonic technology
- Waves injected at  $65^\circ$  travel circumferentially around pipe
- Designed to detect long seam fatigue, SCC, lack of fusion & hook cracks
- Transducers in fluid filled wheels therefore can run in gas pipelines





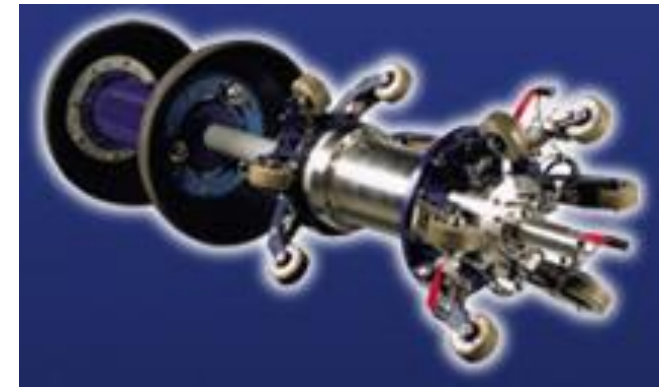
## 测绘与应变评估





# ScoutScan 定位检测器

- 检测器尺寸范围 12-56英寸
- 实现每节环焊缝定位
- 定位报告间隔为5cm
- 经济实用，可与变形和腐蚀检测器配合使用





# Honeywell 位移测量装置

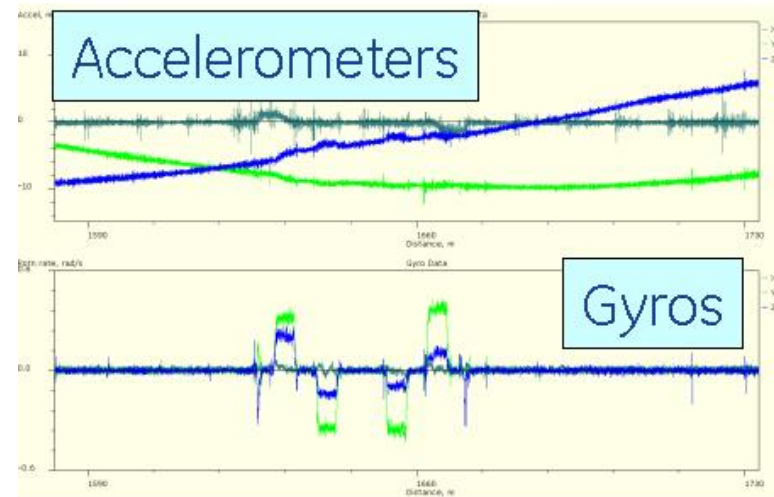


Mapping Unit  
1:2000 Pig Travel  
1:4000 Reference spacing

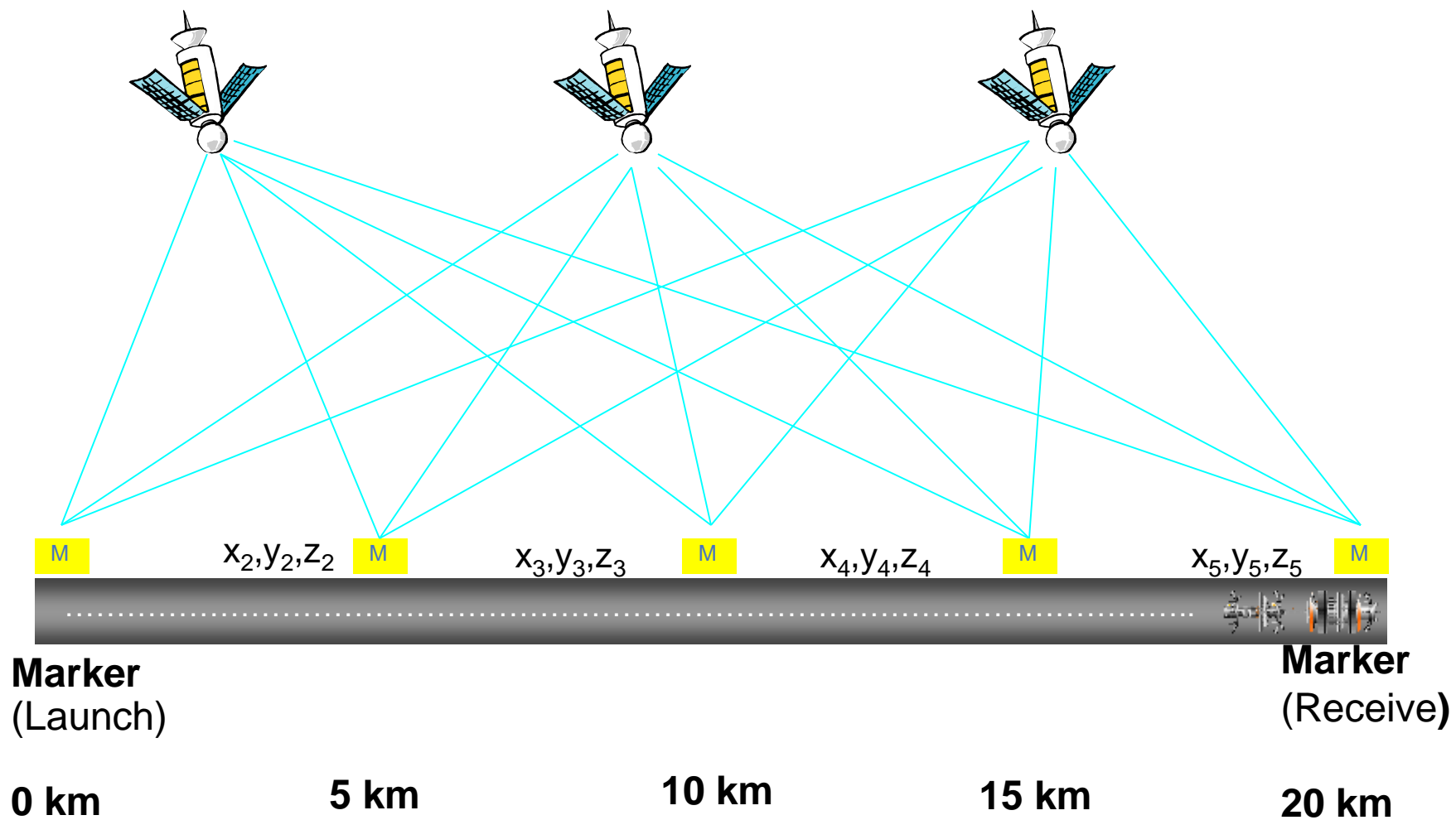
Additional error sources  
GPS Survey  
Reference correlation

# Inertial Measurement Unit (IMU)

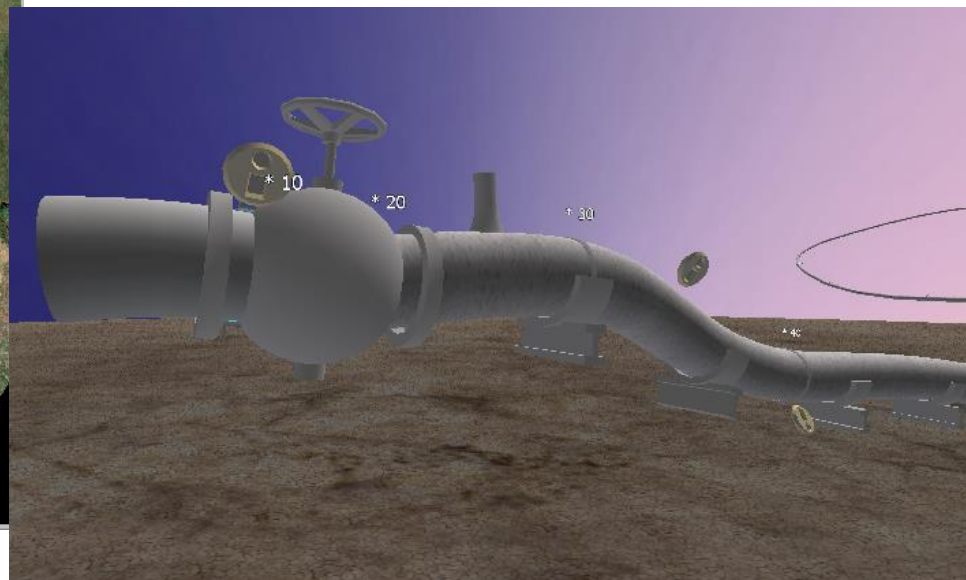
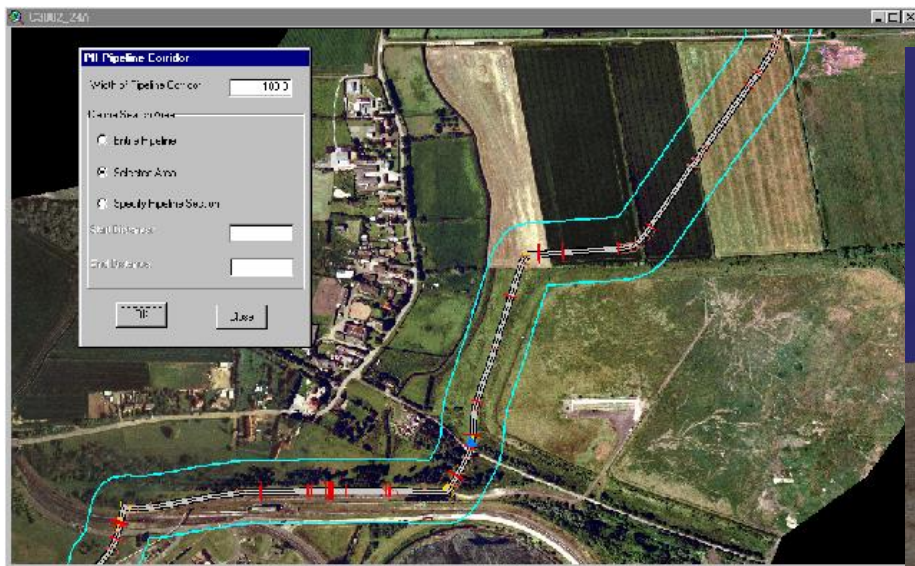
- IMU measures a pig's movement in 3D:
- 3 Gyroscopes measure rotation. 三向陀螺仪测量旋转
- 3 accelerometers measure acceleration and gravity
- 加速测量仪测量加速度和重力



# 位移测量



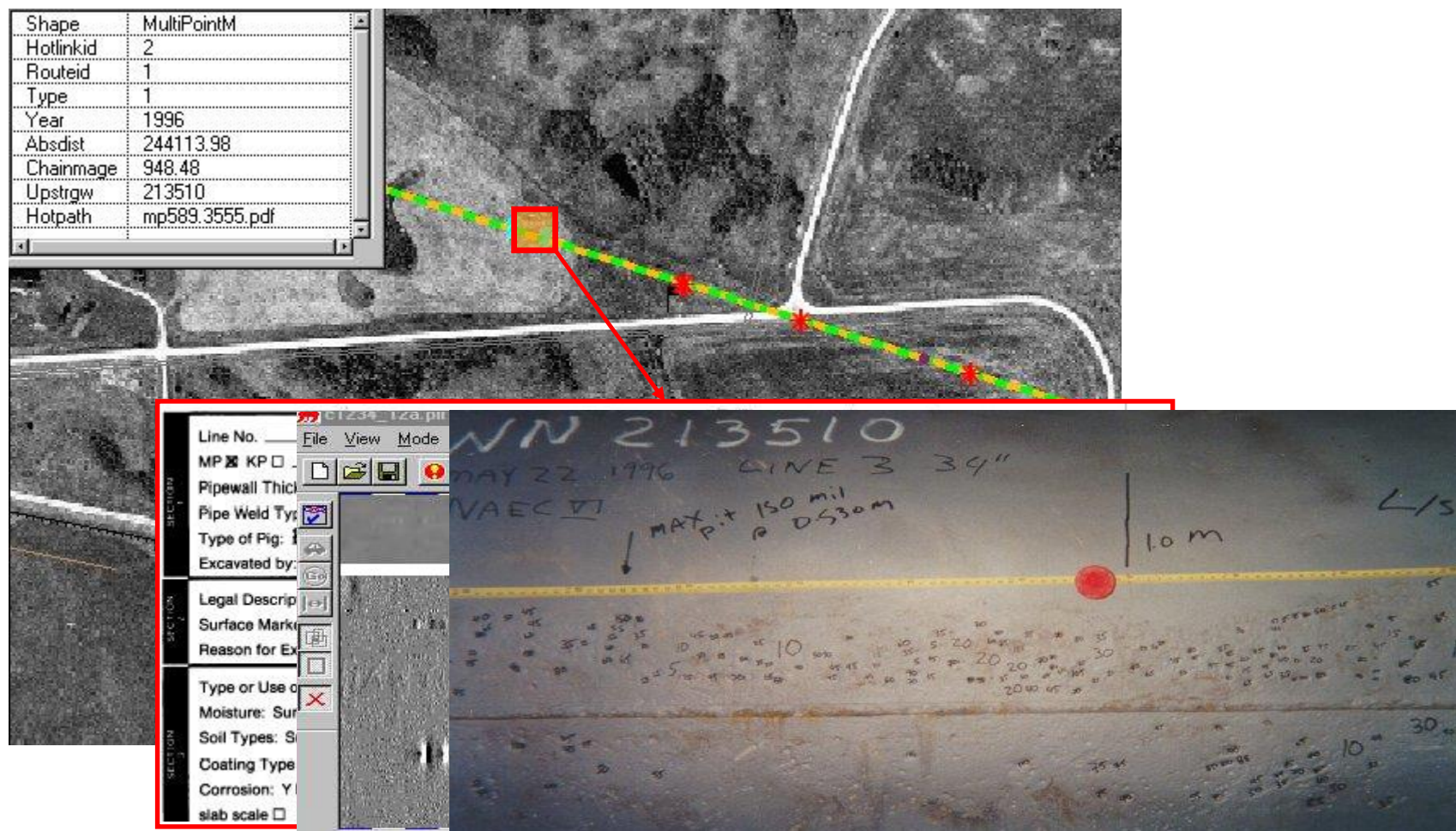
# 精确定位的好处:



- 准确的缺陷定位
  - 合理制定开挖计划减小开挖成本
  - 准确发现风险点
- 数据管理
- 管线移动监测

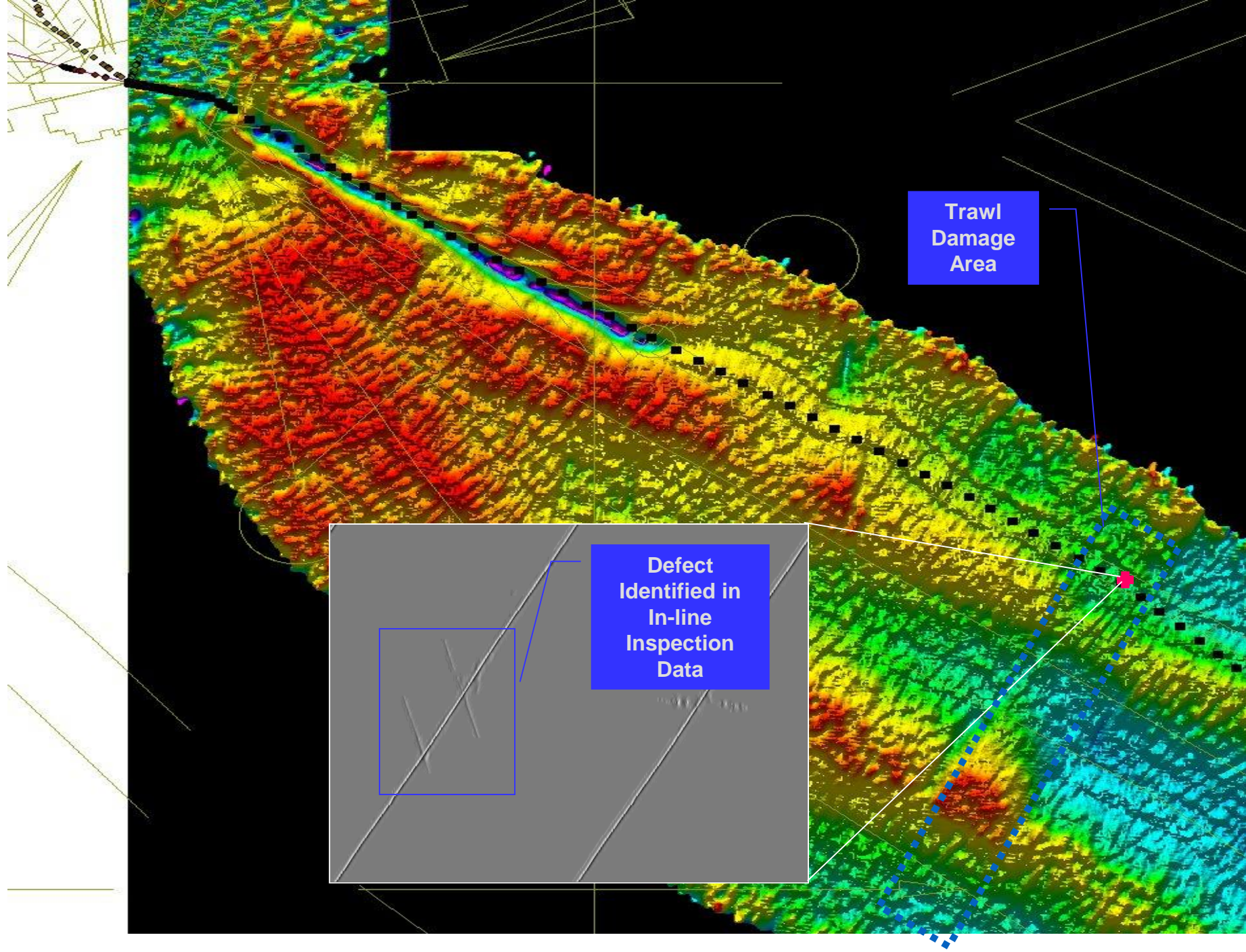


# 完整性数据整合



- GIS地理信息系统把图像数据和检测数据统一起来
- 加强对管道特征的理解
- 便于管道数据管理，提高效率

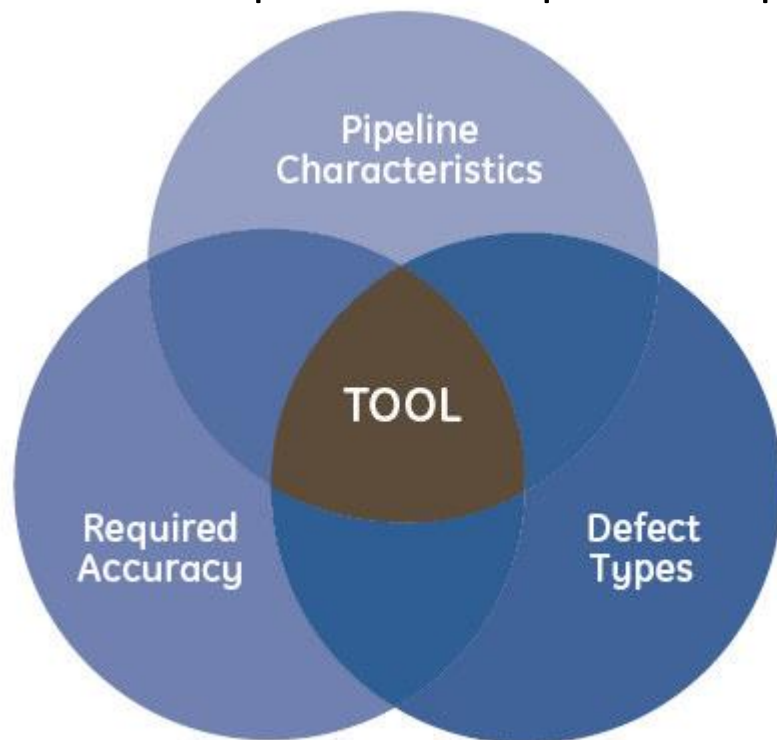




# • 如何选择适合的检测技术

# 如何选择适合的检测技术

Tool Development and PipeLine Inspection – common set of factors



- most appropriate technology 最适合的技术
- most appropriate sensor 最适合的传感器
- tool operating window 工具操作窗口
- design parameters 设计参数
- analysis tools 分析工具
- decision support 支持工具

# 选择合适的管道检测器-管道本身出发

直径

单一管径的检测器

双管径的检测器.

长度

备用电池模块或者存储器可以有效的完成单程道的检测.

壁厚

检测范围的选择可达到 25-30mm

可以通过: 80-85% of API OD

流速

大直径高压天然气管线中, 检测器运行可达到 5m/s;  
速度控制系统可以达到 12m/s

温度

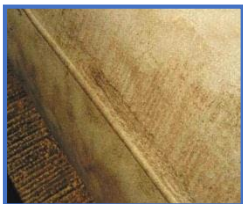
0-40C, 而且可选择达到 60C 连续或者 80C 瞬态

压力

最大可达到 220 bar, 可以改进低压力(<40 bar)天然气管道检测器的动力性



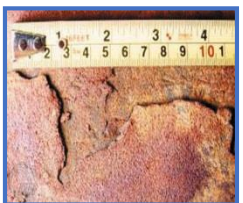
# 管道缺陷威胁 ... 来自腐蚀



焊缝腐蚀



一般腐蚀



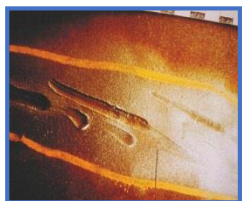
夹层腐蚀



侵蚀



点蚀



划痕



泄露



运行者需要的工艺技术  
可以提供:

- 精确的尺寸
- 高识别
- 可靠的位置
- 腐蚀增长
- 风险评估
- 最小程度的减少停产

腐蚀 ... 当今最关心的问题



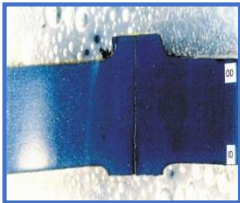
# 管道缺陷威胁 ... 裂纹



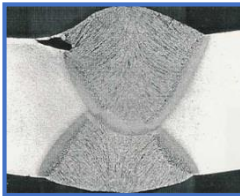
SCC



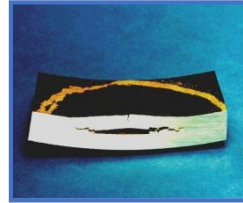
凹坑和裂纹



熔结缺陷



疲劳



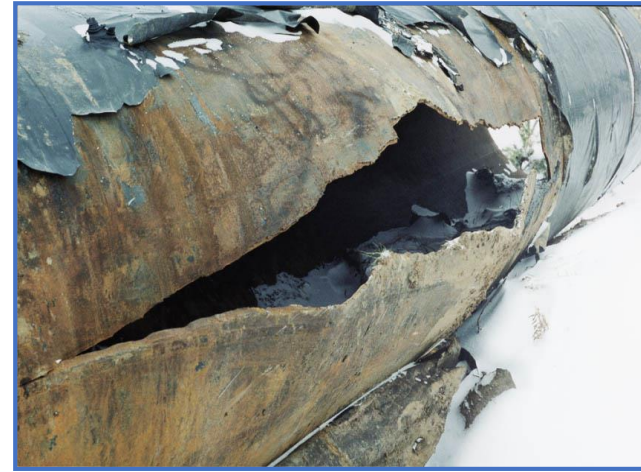
HIC



月牙裂纹



缩皱裂纹

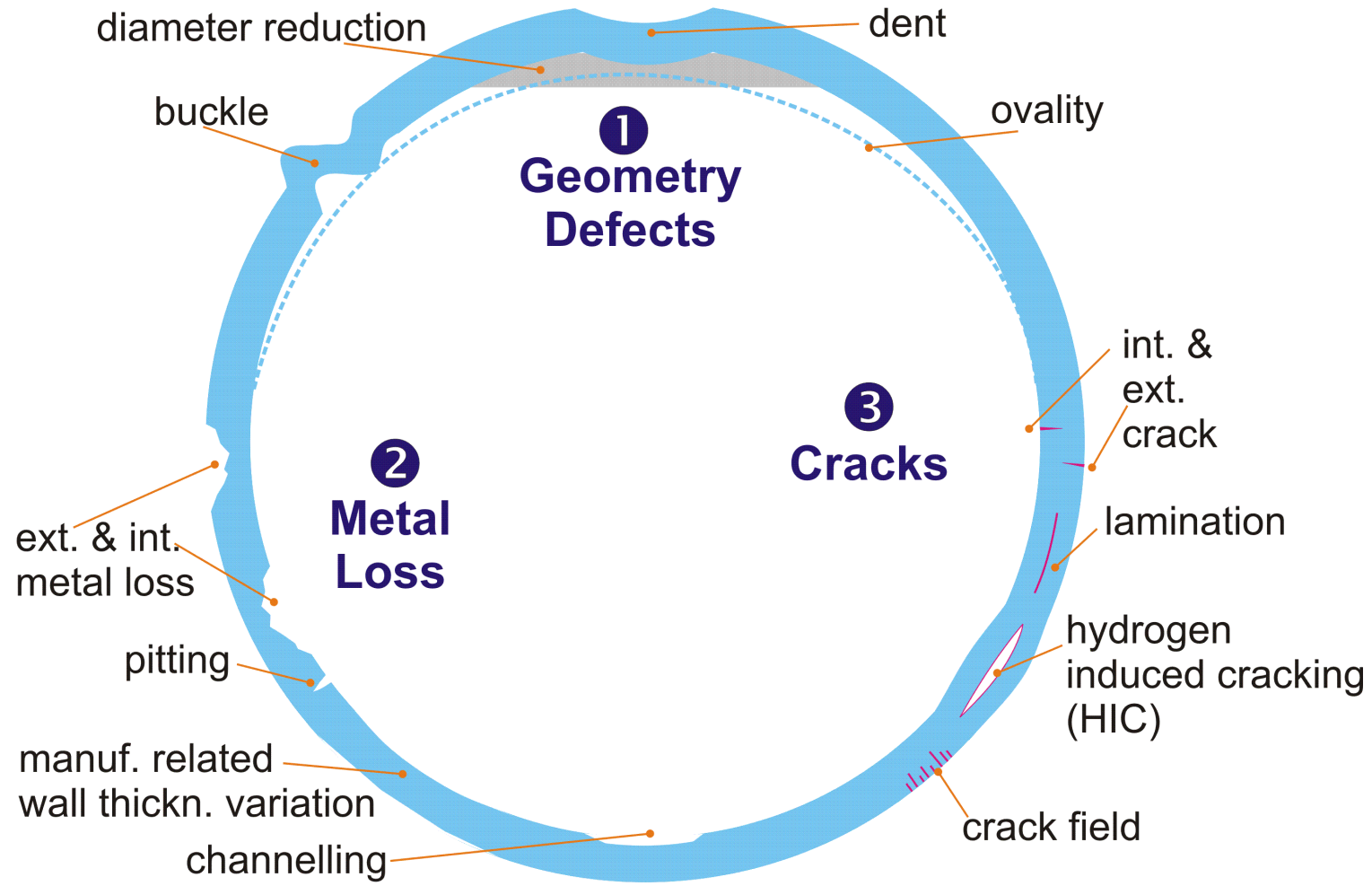


运行者需要的技术  
可以提供:

- 临界缺陷检测
- 亚临界缺陷检测
- 可靠位置
- 风险评估
- 最小程度的减少停产

裂纹 ... 很快增加的问题

# Pipeline Defects



# The right technology for every integrity challenge



- Colperts
- Magnetics
- Ultrasonics
- Best fit
- Good fit
- Optional



Application Specifics	Metal Loss Features	Crack Features	Deformation & Geometry	Integrity Assessments
Gas medium Liquid medium Multi/Ducted Corrosion Thick wall pipe High flow velocity	General corrosion Pitting Pinholes Avalanche groove Narrow and external corrosion GW Anomalies Wall thinning/erosion Lamination	Hot/cold seam weld crack Hydrogen induced crack Fatigue crack Stress crack Circumferential crack SGC Lack of fusion Crack in Dents	Pinpoint Cracks with metal loss Small dents (1" diameter) ID expansion Buckling Bend Bending at or pipe movement	Corrosion growth assessment Fitness for service (FFS) Direct strain assessment Crack threat integrity assessments Bending strain assessment Centerline mapping
CalSaver ID				
CalSaver 3D				
MagnaScan 360R				
SmartScan				
TruScan TT1				
UltraScan WMP				
UltraScan 360				
UltraScan 360R				
SmartScan 3D				
TruScan 3D				
TruScan 3D				

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# The right technology for every integrity challenge



Tools not to scale

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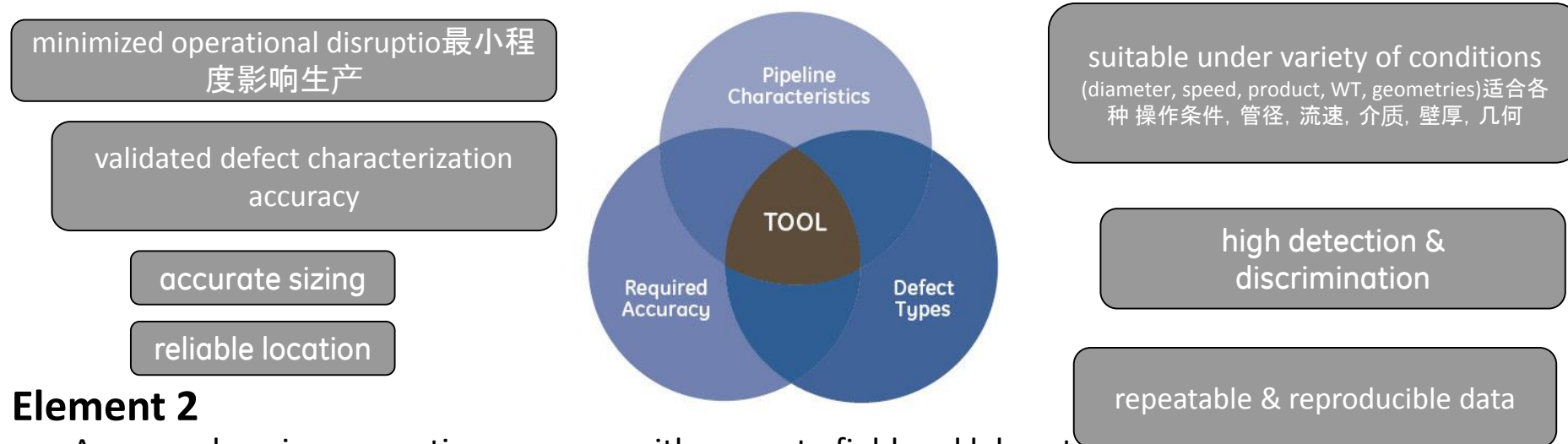


latest advancements

# 如何评判检测技术好坏

## Element 1可靠准确的侧量精度

- A reliable and accurate measurement performance for detecting, discriminating and sizing



## Element 2

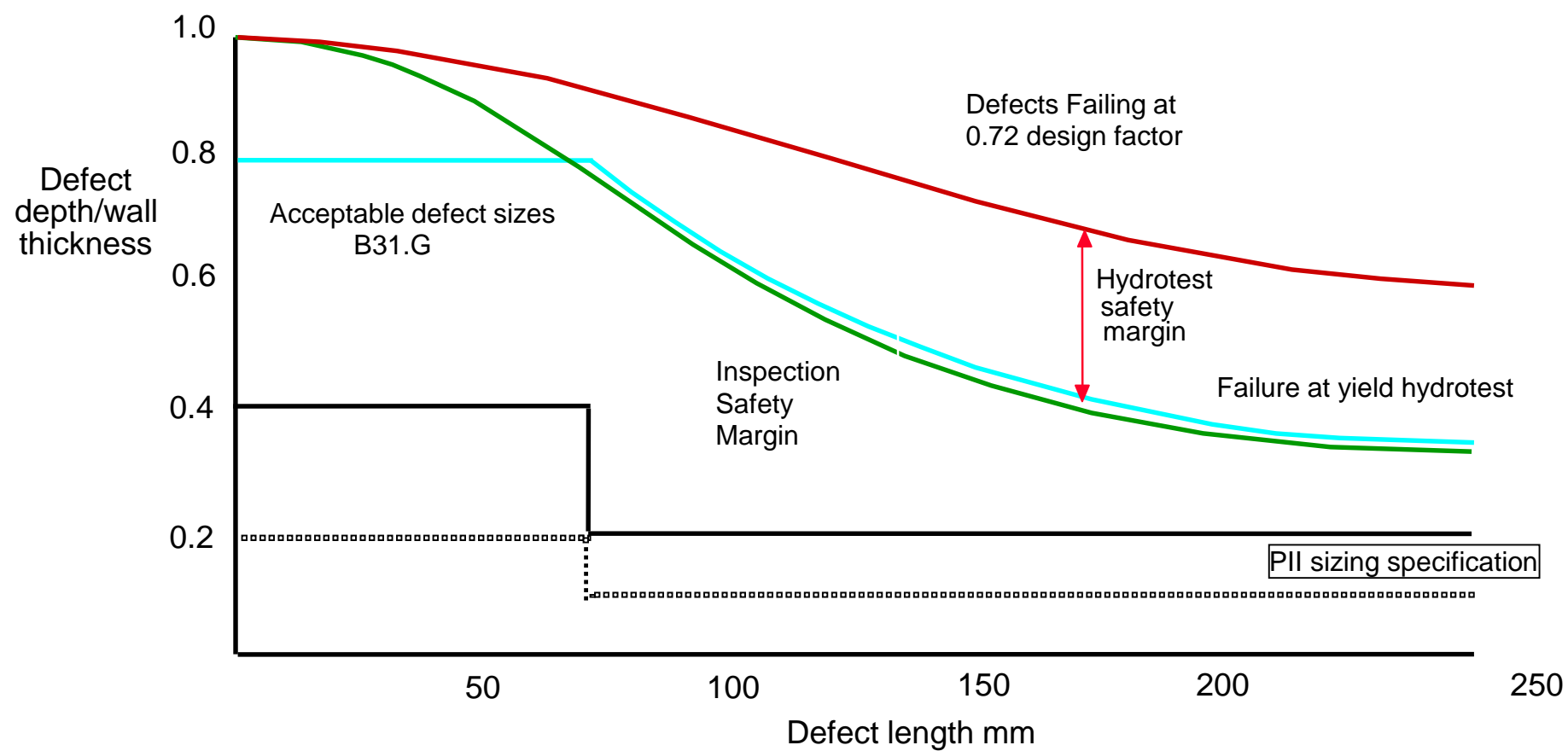
- A comprehensive excavation program with accurate field and laboratory direct observation to evaluate ILI tool performance provide reliable data feedback to the ILI vendor for improvement. 综合大量的准确的开挖验证和试验数据，反馈给检测公司提高

## Element 3

- A failure model /method with material testing data to prioritizing excavation investigation life cycle/re-inspection interval prediction 把内检测数据用于完整性评估，指导修复和再检测周期。

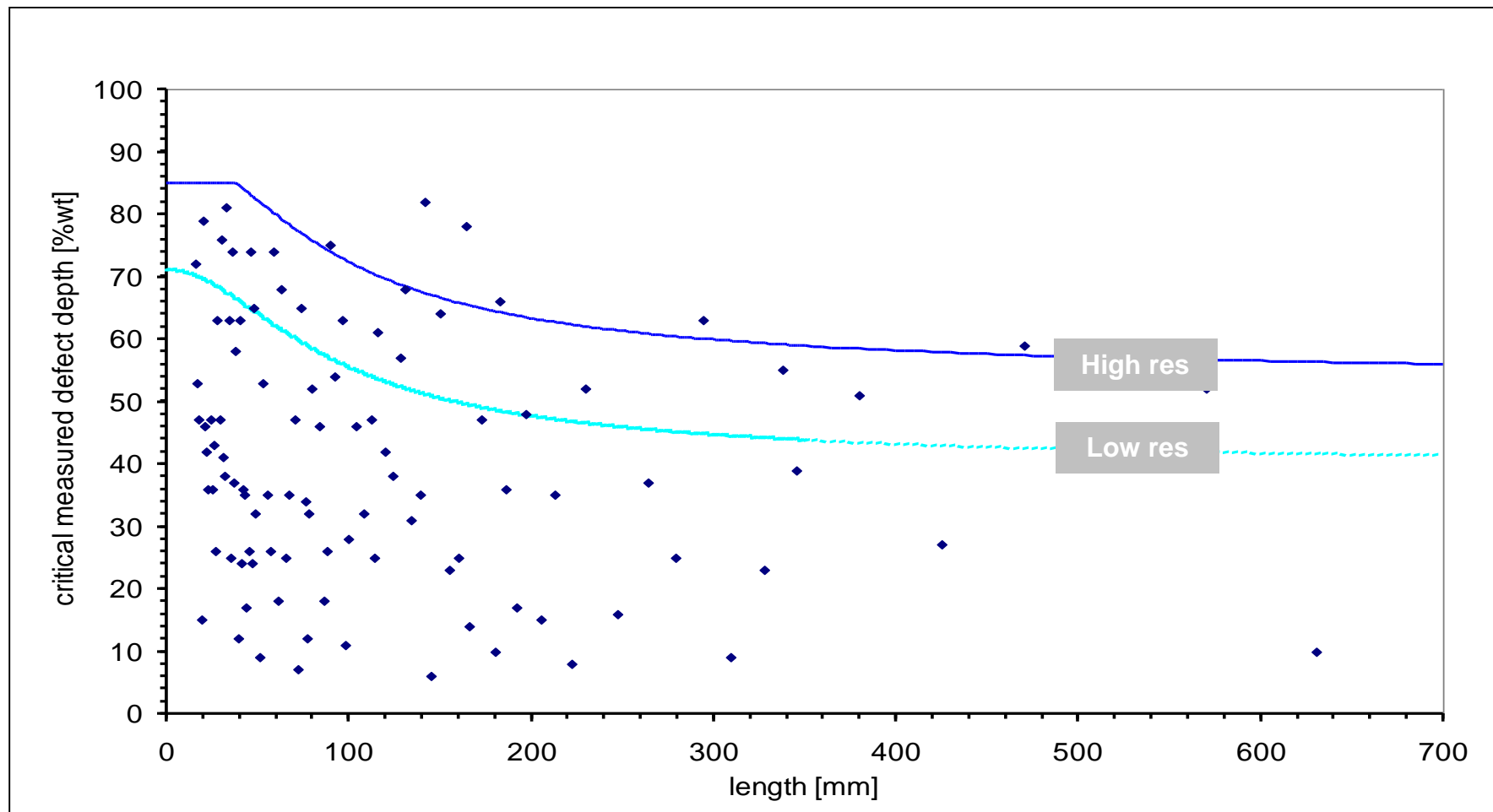


# 管道内检测数据与安全评价



# 高精度的好处

高精度的结果意味着减少修复.....



- 超声波与漏磁检测的区别

Which technology to use?

- Optimum specification
- Good specification
- Available
- Consult BHGE

**UltraScan™ WMP**  
Higher resolution, higher accuracy direct wall measurement

---

**New MagneScan™ SHRP & VECTRA GEMINI HD**  
Superior accuracy to optimize dig programs

---

**New MagneScan™ SHR & VECTRA GEMINI**  
High accuracy, triaxial MFL with caliper

---

**New MagneScan™ HR**  
Next generation high resolution combination MFL

---

**MagneScan™ HR**  
High resolution MFL inspection



# MFL Technology

Robust and proven technology which has been in operation for 30+ years

## Strengths

### Operational

- ✓ Tolerant to debris (more so than UT), detection if debris 'in' corrosion
- ✓ Wide speed range: 0-5 m/s, specs also achieved at higher speeds
- ✓ 4-56"
- ✓ Up to 220 bar
- ✓ Combo technology: Metal loss, geometry & mapping in 1 run

### Data

- ✓ Pinhole detection & sizing: spec from 5mm and seeing defects from 2mm in diameter
- ✓ Pits, general ML and circumferential defects
- ✓ Welds (girth & spiral): detection & sizing across weld area + recent circ crack specifications
- ✓ Defects in defects improvements in recent years

## Weaknesses

### Operational

- Preconditioning sometimes required in thick wall pipe
- Brush design not ideal for dual diameter applications

### Data

- MFG discrimination: Laminations, midwall
- Not direct measurement of WT
- Wall thinning
- Channelling corrosion

# UT wall measurement Technology

Robust and proven technology which has been in operation for 30+ years

## Strengths

### Operational

- ✓ Thick wall pipe up to 45mm
- ✓ Wide speed range: up to 2.5 m/s, specs also achieved at higher speeds
- ✓ lower differential pressure
- ✓ 6-52"

### Data

- ✓ Direct WT measurement in mm
- ✓ Cladding
- ✓ Seamless pipe wt variations
- ✓ Lamination and Blisters, Manufactured and HIC
- ✓ Pinhole & pitting detection: spec defects from 1mm @ 5mm Ø
- ✓ Channelling corrosion

## Weaknesses

### Operational

- Liquid medium required
- Line cleanliness sensitivity
- Pressure 120 bar

### Data

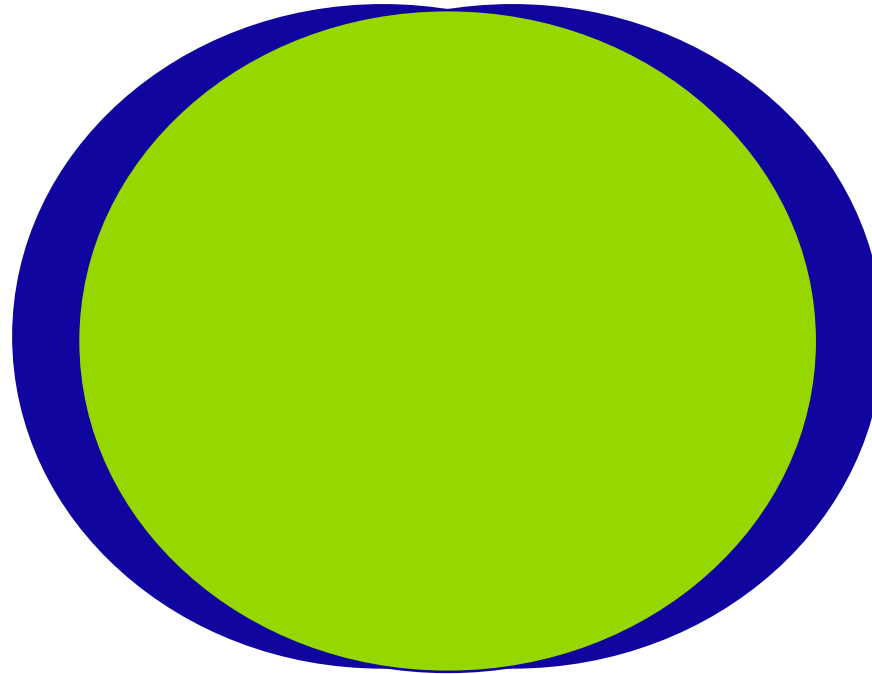
- Pitting sizing: spec from 8mm
- Heavy seamless pattern can cause echo loss on older systems

# Which Technology?

Both delivering accurate & reliable data.

## MFL:

- Pinholes
- GW defects
- Challenges with pipeline cleanliness
- Higher speeds



## UT:

- Actual WT measurement
- MFG discrimination
- Wall thinning / channel corrosion

MFL or UT

# •最新内检测发展趋势



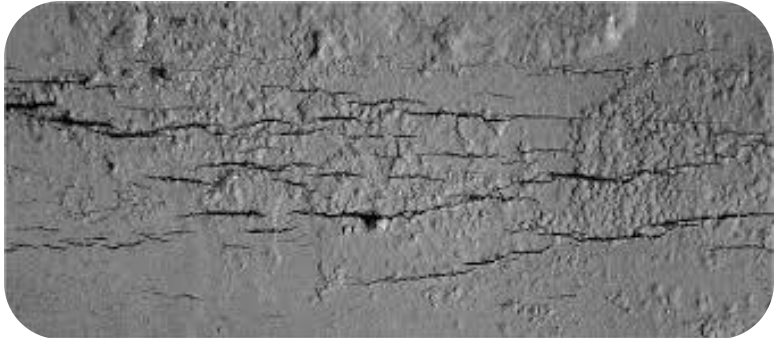
# 内检测发展的趋势 ILI Threat Trends...

## Corrosion & Metal Loss



- Large, North American operators primarily driving technology improvements
- Focus shifting away from general to complex corrosion and outliers -> 'defect morphologies'
- Looking for increased confidence in gouges & metal loss in dents

## Cracks



- SCC in Gas pipelines: US regulations driving sharp increase in EMAT inspections
- Girth Welds continue to be a challenge driving increase in IMU runs and bending strain assessments
- Axial strain measurement (AXISS) seen as an option to identify high risk areas

# Research Objectives

	<b><i>Research Objective</i></b>	<b><i>Est. Timeline to meaningful impact</i></b>
1	Develop and/or validate technology and analytical processes that are capable of <u>characterizing pipeline material properties</u> with sufficient accuracy for application in pipeline integrity assessments.	3 years
2	<u>Develop and enhance ILI technology</u> to reliably detect, size and characterize indications that may be harmful to the integrity of the pipeline.	5 years

# Research Objectives

	<b><i>Research Objective</i></b>	<b><i>Est. Timeline to meaningful impact</i></b>
3	Develop, evaluate and enhance <u>NDE technologies</u> and operator & data analyst performance to define the condition and assess the integrity of pipeline, facilities and associated infrastructure from outside or above the pipeline or facility.	5 years
4	Improve the accuracy and application of <u>Fitness for Service methodologies</u> by reducing uncertainties. Define, understand and improve the key factors, including models that are involved in design, construction or integrity assessments of any component in systems covered by PRCI.	5 years

# Technology Development Center - TDC





# TDC Existing Capabilities

- Services available to PRCI members and nonmembers
  - Pull test facility for In-line Inspection tools
    - 24", 16", 12" & 8" pipe strings containing hundreds of fully characterized real & manufactured defects.
    - Main winch is capable of running consistent velocities from 1 mph to 11 mph while pulling over 5,000 lbs.
  - Liquid loop test facility
    - 12" & 6" nominal pipe utilizing water as the liquid medium
    - Variety of configurations ranging from easily piggable to "difficult to inspect"
    - Design incorporates the ability for continuous test cycles at a pressure of ANSI Class 150 (285 psi)
  - Large inventory of pipe Samples with real-world and manufactured defects
  - Qualification testing of NDE professionals and tools
  - Technology demonstrations
  - Warehouse space for conducting research and storing pipe samples sensitive to the elements
  - State-of-the-art meeting space with conferencing capabilities

## Pull Test Strings



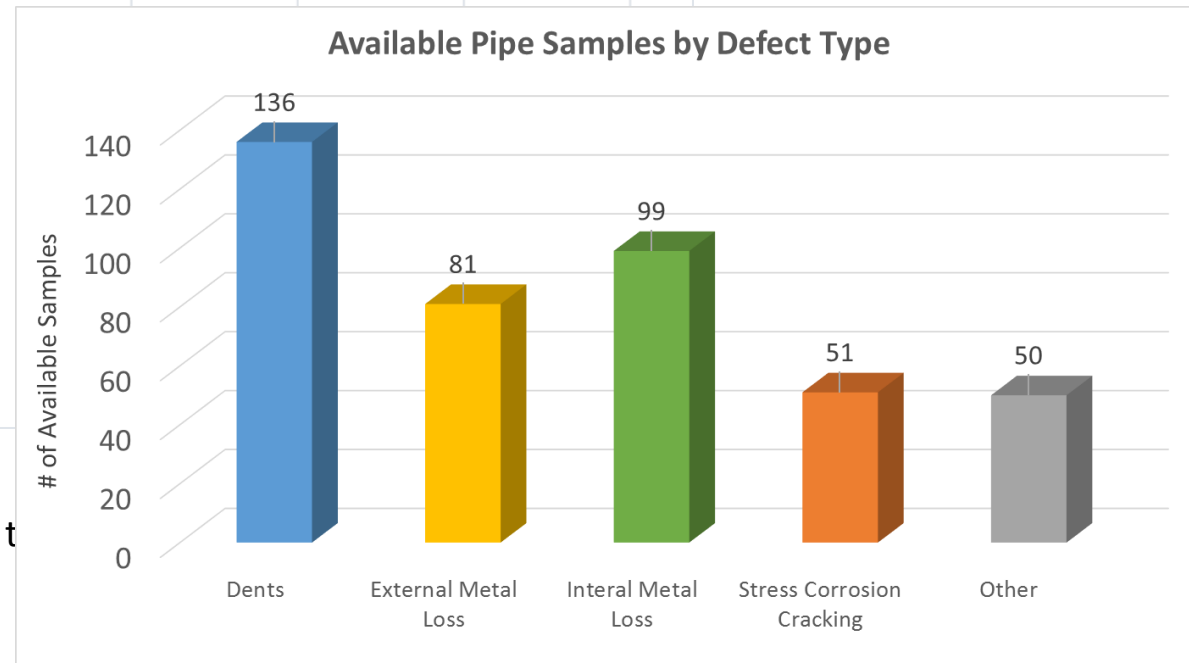
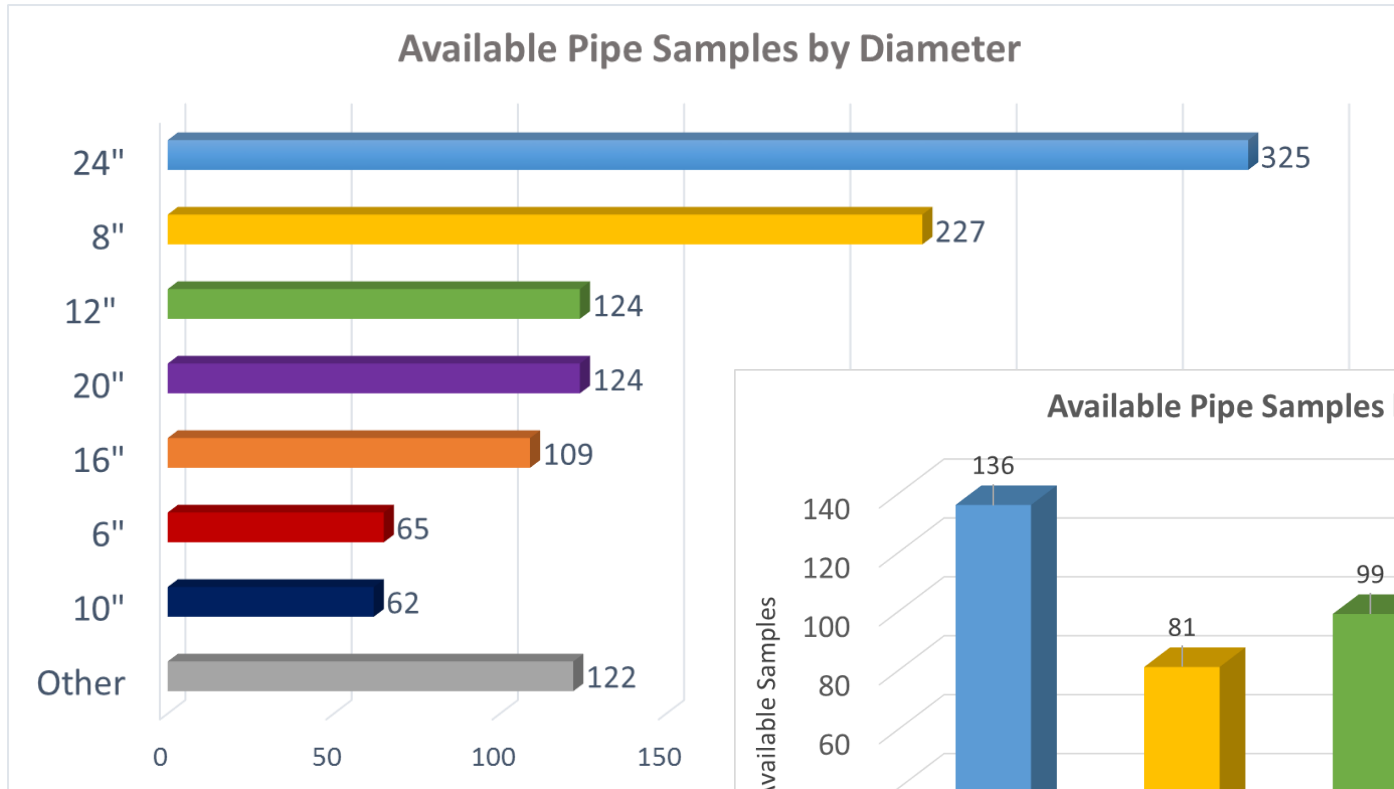
## Liquid Test Loop



## Pipe Warehouse & Testing Space



# Pipe Sample Inventory at TDC



- 1,158 total pipe samples; pipe size range from 2" to 24"

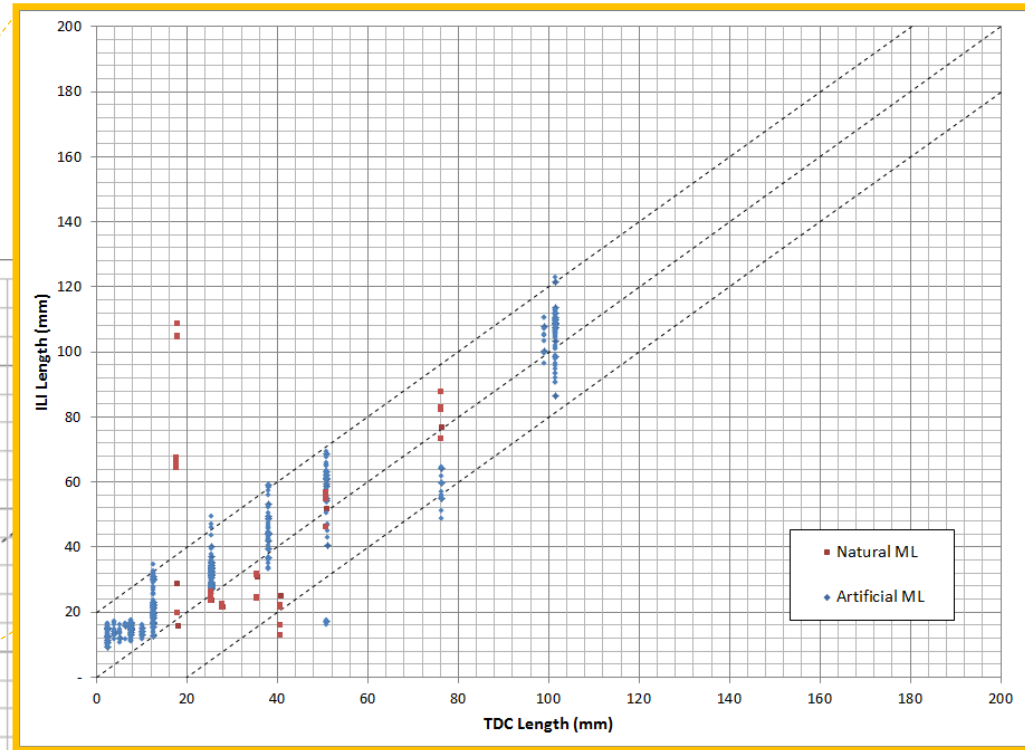
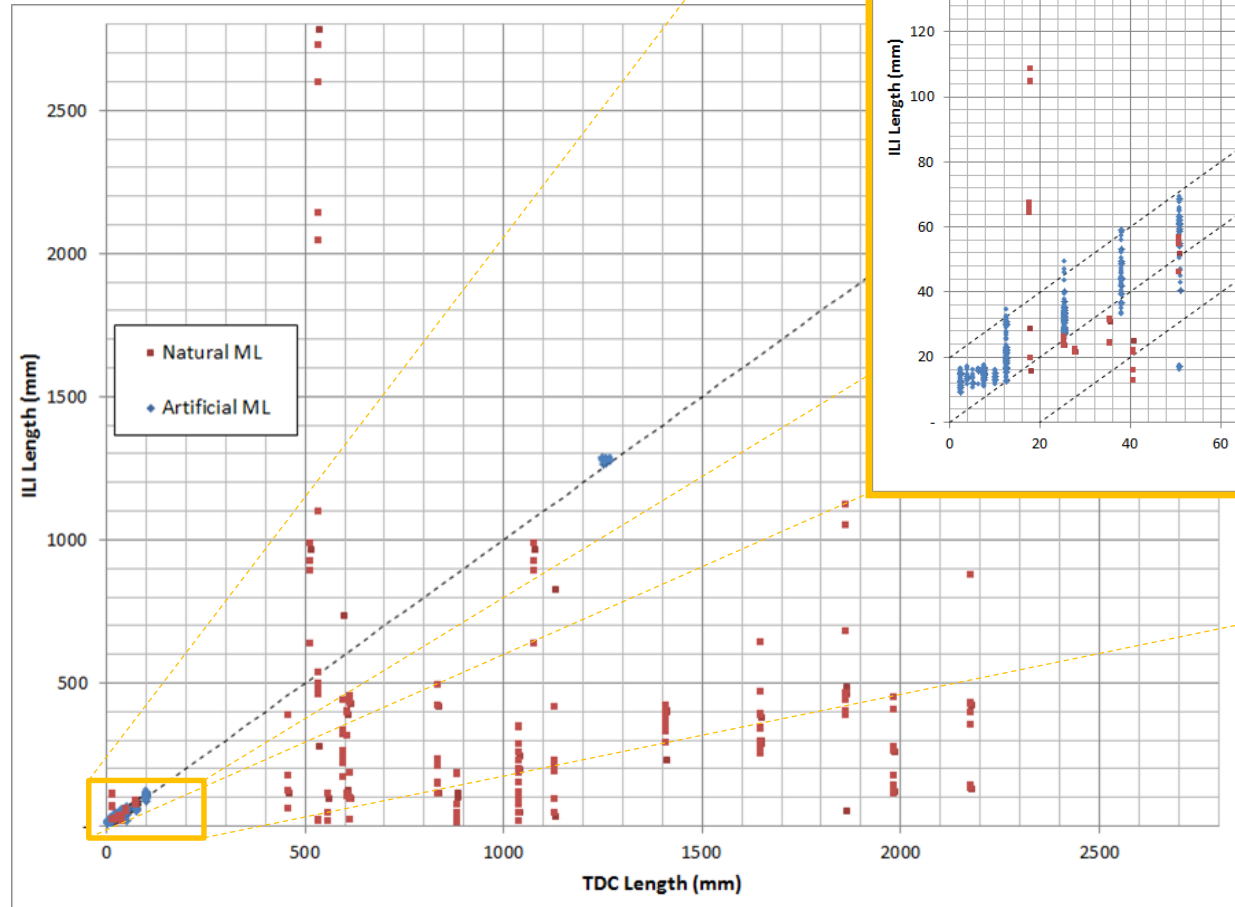
# Facility - Pull-Test Winch

- High capacity (up to 40,000 lbf pulling force, 18,143 kgf)
- Software controlled (automatic run and speed control)
- Speed range 0.5 to 11 mph (0.2 to 5 m/s)



# Example of Unity Plots (Metal Loss Length)

Artificial ML features



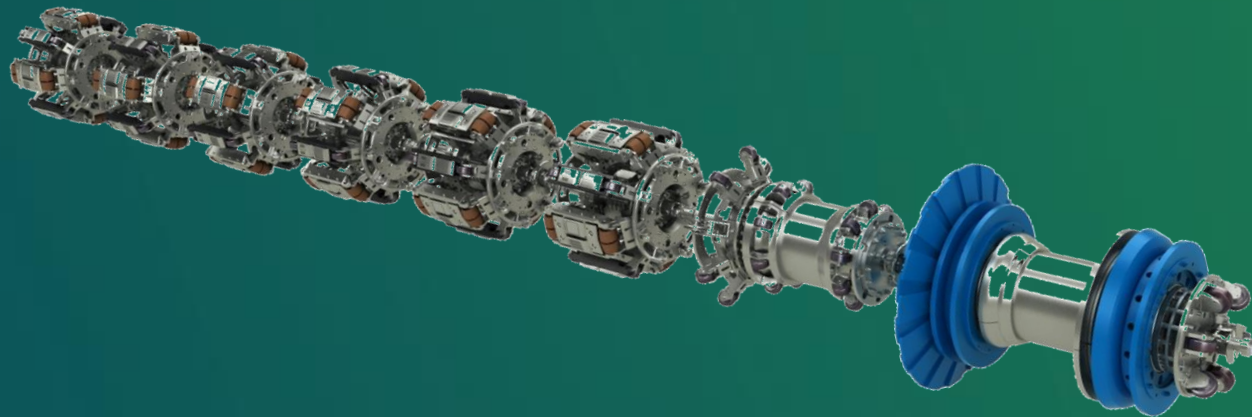
Natural ML features

In line with other comparison experiences in the industry

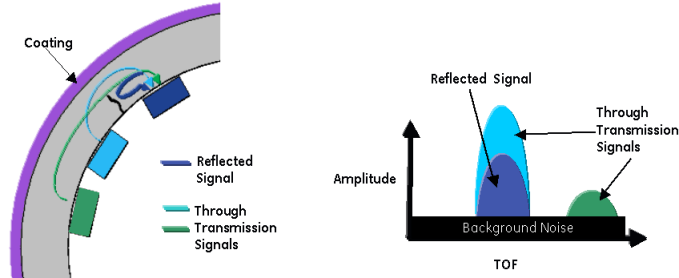


# EmatScan Crack Detection

most accurate crack detection  
(gas)

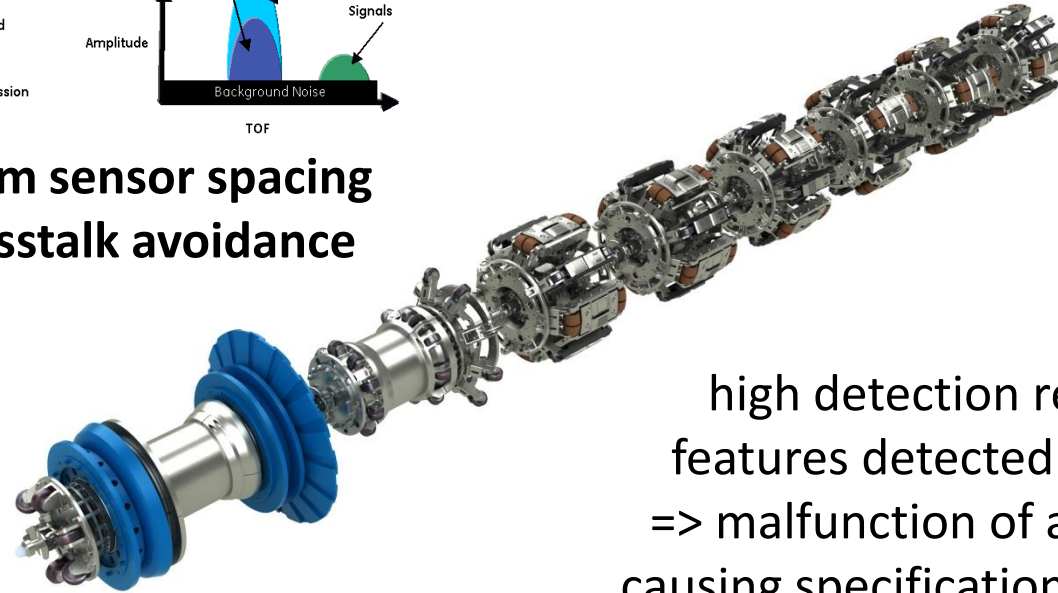


# EmatScan™ CD – Tool Overview



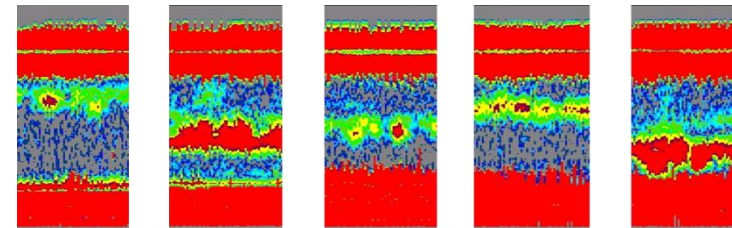
**optimum sensor spacing  
for crosstalk avoidance**

6 independent sensor carriers  
electronic, data acquisition, pendulum



high detection redundancy  
features detected 5 – 7 times  
=> malfunction of a sensor not  
causing specification degradation

doubled amount of detection  
sensor compared to 1st GEN tool  
additional feature type  
discrimination sensor



# EmatScan™ CD – Wave Types

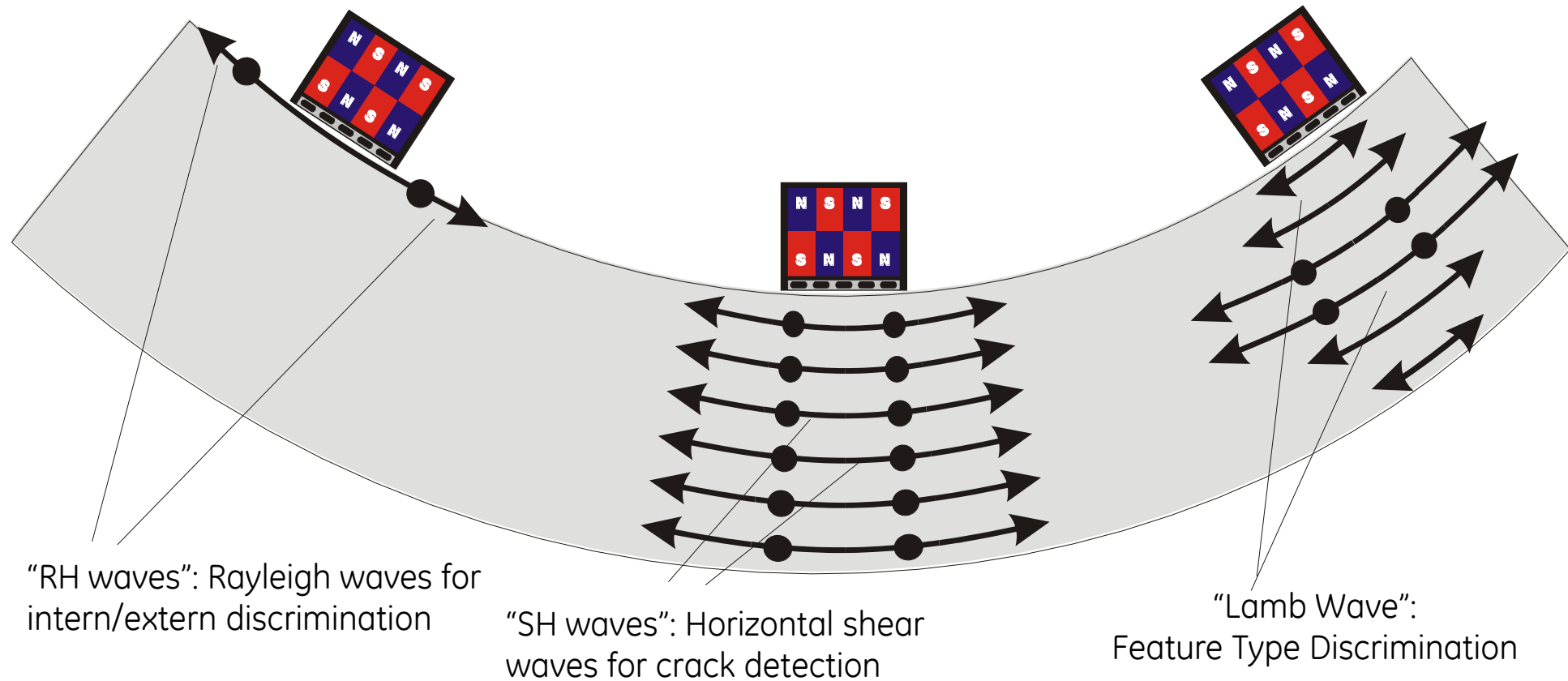
Lamination



Crack



# EmatScan™ CD – Wave Types

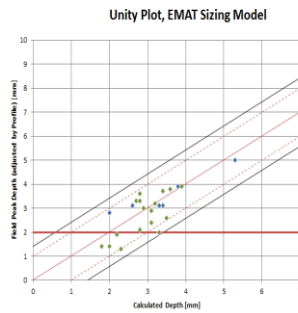


# EmatScan™ CD

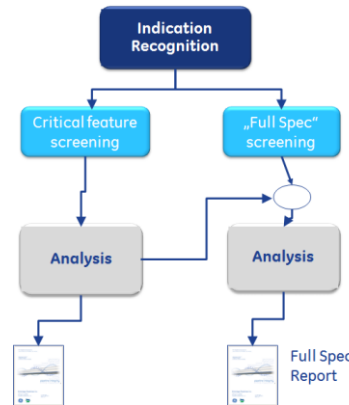


30" – 36"

coupling free crack detection in gas pipelines



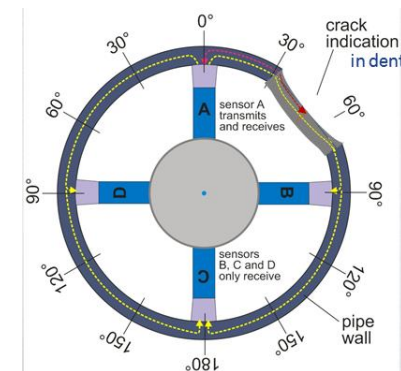
**absolute  
depth  
sizing**



**screening for features  
which would fail  
hydrotest**



**securing POI  
performance by new  
discrimination sensor**



**mechanical  
damage**  
IPC2014-33451  
IPC2016-64216



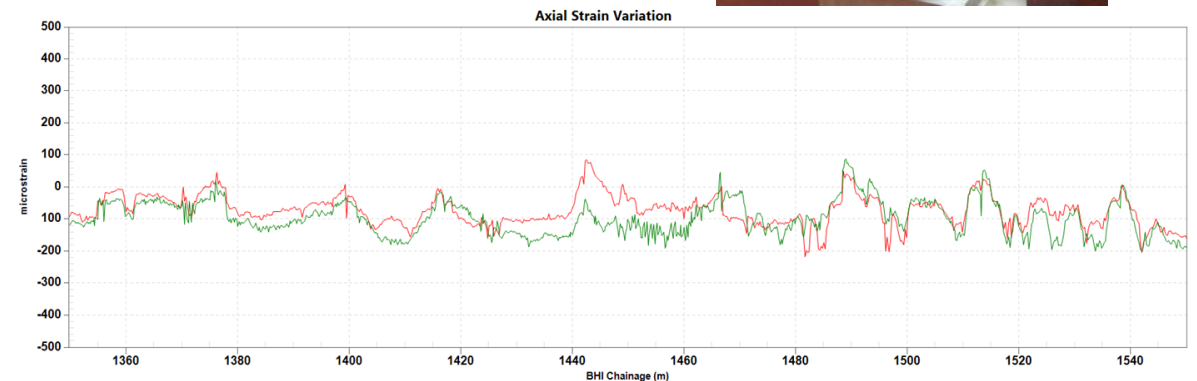
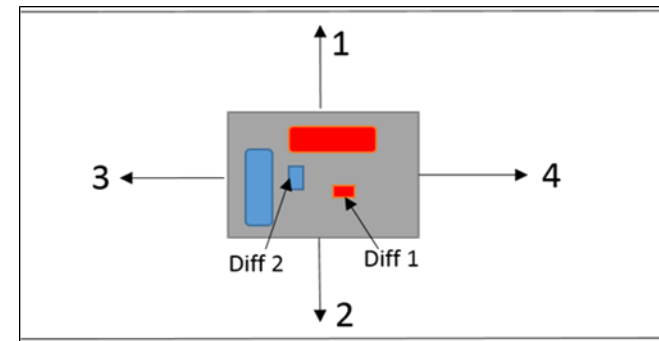
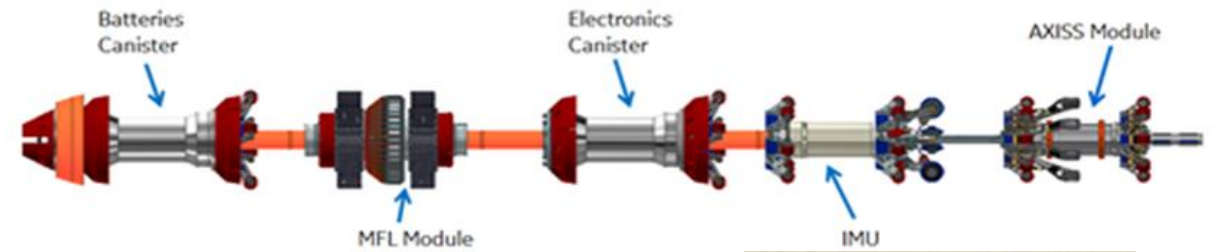
AXISS™

# ILI AXIAL Strain Measurement

## 轴向应变检测

## ILI based Axial Strain Technology 轴向应变内检测技术

- First inline inspection for axial strain in 2010 第一次轴向应变内检测在2010年
- Applied strain sensor technology used in other industries to pipelines 应变传感器技术在其他工业领域早有应用
- Complete picture of the strain threats to a pipeline when coupled with bending strain 与弯曲应变结合可以得到管道的完整应变状态
- Not site specific 并非特定于站点
- Proactively identifies areas subject to significant strain before they become injurious to the pipeline. 主动探测严重应变区域在它们对管道变成有害前
- Absolute strain values can be provided that can now be used in fitness for service decisions 绝对应变值可以用于适应性评价



Thank You

